

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)

Year of Report

Commonwealth Edison Company

December 31, 2025

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES**

| | | |
|-----------------------------|--|-------------------|
| Name of Respondent | This Report Is: Date of Report <div style="text-align: center;">(X) An Original (Mo./Da./Yr.)</div> | Year of Report |
| Commonwealth Edison Company | | December 31, 2025 |

Exact Legal Name of Respondent:

Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):

10 S. Dearborn Street, Chicago, Illinois 60603

Name and Title of Contact Person:

Erin V. White, Director, Accounting

Address of Contact Person (street, city, state, zip code):

2 Lincoln Center, Oakbrook Terrace, Illinois, 60181-4260

Telephone Number of Contact Person, including Area Code:

(779) 231-1260

Email address of Contact Person:

erin.white@exeloncorp.com

Utility website:

www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

- i. Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

- ii. Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.
- iii. Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.
- iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.
- v. Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to ICC.FAD@Illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: E. Glenn Rippie, Senior Vice President and General Counsel, Commonwealth Edison Company

Street or Local Address: 10 S. Dearborn Street

City: Chicago State: Illinois Zip Code: 60603

Telephone (779) 231-0107

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
- 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.
- Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.
- Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.
- Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.
- If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
- ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

| FORM 21 ILCC LIST OF SCHEDULES | | |
|---|--------|---------|
| Schedules | Page | Remarks |
| Identification | i | |
| General Information | ii | |
| General Instructions | iii | |
| Excerpts from the Law | iv | N/A |
| List of Schedules | v-vii | |
| GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series) | | |
| Verification, Attestation | 1 | |
| Comparative Balance Sheet | 2-5 | |
| Statement of Retained Earnings | 6-6a | |
| Statement of Income for the Year | 7-7b | |
| Illinois Electric Operating Revenues | 8-8a | |
| Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month | 9-9a | |
| Illinois Gas Net Operating Revenues | 11-11a | N/A |
| Gas Transportation Revenues | 11b | N/A |
| Cost Allocation Methodologies | 12 | N/A |
| Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC | 13 | N/A |
| Analysis of Unbilled Revenues | 13(a) | |
| Reconciliation of Gross Revenue Tax | 14 | N/A |
| Promotional Practices of Electric and Gas Public Utilities | 15 | N/A |
| Special Funds | 16 | |
| Special Deposits | 16 | |
| Notes Receivable | 17 | |
| Other Accounts Receivable | 17 | |
| Receivables from Associated Companies | 18 | |
| Miscellaneous Current and Accrued Assets | 19 | |
| Materials and Supplies | 20 | |
| Notes Payable | 21 | |
| Payables to Associated Companies | 21 | |
| Long Term Debt (Accounts 221, 222, 223 & 224) | 22-23 | |
| Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257) | 24 | |
| Discount on Common Stock Issuance and Preferred Stock Issuance | 25 | |
| Unamortized Debt Expense Premium & Discount on Long-Term Debt | 26-27 | |
| Securities Issued or Assumed and Securities Refunded or Retired During the Year | 28 | |
| Investments (Accounts 123, 124, 136) | 29-30 | |
| Particulars Concerning Certain Other Income Accounts | 31 | |
| Employee Data | 32 | |
| Charges for Outside, Professional & Other Consultative Services | 33 | |
| Common Utility Plant & Expense | 34 | N/A |
| Nonutility Property | 41 | |
| Accumulated Provision for Depreciation & Amortization of Nonutility Property | 41 | |
| Accumulated Deferred Income Taxes - Accelerated Amortization Property | 42-43 | N/A |
| General Description of Construction Overhead Procedure | 44 | |
| Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock | 45 | |
| Discount on Capital Stock and Capital Stock Expense | 46 | |
| Transactions with Associated (Affiliated) Companies (Effective 1/1/2009) | 47 | |
| Accumulated Provision for Uncollectible Accounts Receivable | 48 | |

| FORM 21 ILCC LIST OF SCHEDULES | | |
|---|---------|---------|
| Schedules | Page | Remarks |
| GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series) | | |
| General Information | 101 | N/A |
| Control Over Respondent | 102 | N/A |
| Corporations Controlled by Respondent | 103 | N/A |
| Officers | 104 | N/A |
| Directors | 105 | N/A |
| Security Holders and Voting Powers | 106-107 | N/A |
| Important Changes During the Year | 108-109 | N/A |
| Comparative Balance Sheet | 110-113 | N/A |
| Statement of Income for the Year | 114-117 | N/A |
| Statement of Retained Earnings for the Year | 118-119 | N/A |
| Statement of Cash Flows | 120-121 | N/A |
| Notes to Financial Statements | 122-123 | N/A |
| Statement of Accumulated Comprehensive Income and Hedging Activities | 122a-b | N/A |
| BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series) | | |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion | 200-201 | N/A |
| Gas Plant in Service | 204-209 | N/A |
| Manufactured Gas Production Plant - Supplemental Schedule | 210 | N/A |
| Gas Plant Leased to Others | 213 | N/A |
| Gas Plant Held for Future Use | 214 | N/A |
| Construction Work in Progress - Gas (Account 107) | 216 | N/A |
| Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) | 219 | N/A |
| Gas Stored (Acct. 117, 164.1, 164.2 and 164.3) | 220 | N/A |
| Investments in Subsidiary Companies (Account 123.1) | 224-225 | N/A |
| Prepayments (Account 165) | 230 | N/A |
| Extraordinary Property Losses (Account 182.1) | 230 | N/A |
| Unrecovered Plant and Regulatory Study Costs (Account 182.2) | 230 | N/A |
| Other Regulatory Assets (Account 182.3) | 232 | N/A |
| Miscellaneous Deferred Debits (Account 186) | 233 | N/A |
| Accumulated Deferred Income Taxes (Account 190) | 234-235 | N/A |
| Capital Stock (Accounts 201 and 204) | 250-251 | N/A |
| Other Paid-in Capital | 253 | N/A |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | N/A |
| Taxes Accrued, Prepaid and Charged During Year | 262-263 | N/A |
| Distribution of Taxes Charged | 262-263 | N/A |
| Other Deferred Credits (Account 253) | 269 | N/A |
| Accumulated Deferred Income Taxes - Other Property (Account 282) | 274-275 | N/A |
| Accumulated Deferred Income Taxes - Other | 276-277 | N/A |
| Other Regulatory Liabilities (Account 254) | 278 | N/A |
| INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series) | | |
| Gas Operating Revenues (Account 400) | 300-301 | N/A |
| Residential & Commercial Space Heating Customers | 305 | N/A |
| Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers | 305 | N/A |
| Other Gas Revenues (Account 495) | 308 | N/A |
| Sales for Resale Natural Gas (Account 483) | 310-311 | N/A |
| Discounted Rate Services and Negotiated Rate Services | 313 | N/A |
| Gas Operation and Maintenance Expenses | 320-325 | N/A |
| Miscellaneous General Expenses (Account 930.2) (Gas) | 335 | N/A |
| Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405) | 336-338 | N/A |
| Particulars Concerning Certain Income Deductions & Interest Charges Accounts | 340 | N/A |
| Regulatory Commission Expense | 350-351 | N/A |
| Employee Pensions and Benefits (Account 926) | 352 | N/A |
| Distribution of Salaries and Wages | 354-355 | N/A |

| FORM 21 ILCC LIST OF SCHEDULES | | |
|---|---------|---------|
| Schedules | Page | Remarks |
| GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series) | | |
| Auxiliary Peaking Facilities | 519 | N/A |
| ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series) | | |
| Internal Combustion Engine & Gas - Turbine Generating Plants | 600-601 | N/A |
| Steam-Electric Generating Plants | 602-603 | N/A |
| Hydroelectric Generating Plants | 604-605 | N/A |
| Changes Made or Scheduled to be Made In Generating Plant Capacities | 606 | N/A |
| Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115) | 607 | |
| Franchise Requirements (Account 927) (Electric) | 608 | |
| Territory Served (Electric) | 609-610 | |
| Construction Overheads - Electric | 611 | |
| Electric Distribution Meters and Line Transformers | 612 | |
| Environmental Protection Facilities | 613 | |
| Environmental Protection Expenses | 614 | |
| GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series) | | |
| Mains in Illinois | 700 | N/A |
| Meters in Illinois | 701 | N/A |
| Services in Illinois | 702 | N/A |
| System Load Statistics in Illinois | 703 | N/A |
| Underground Gas Storage | 704-705 | N/A |
| Summary of Gas Account | 706 | N/A |
| Summary of Revenues, Therms & Customers by Gas Rates | 707 | N/A |
| Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805) | 708-709 | N/A |
| Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115) | 710 | N/A |
| Franchise Requirements (Account 927) (Gas) | 711 | N/A |
| Territory Served (Gas) | 712-713 | N/A |
| Construction Overheads - Gas | 714 | N/A |
| Uncollectibles Accounts Expense | 715 | N/A |
| Enterprise Zone Revenues | 716 | N/A |

UTILITY NAME

Commonwealth Edison Company

Year of Report

December 31, 2025

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Erin V. White makes oath and says that she is

Director, Accounting

(Official Title of Affidavit)

Commonwealth Edison Company

(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2025, to and including December 31, 2025.

Erin V. White

(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for the State and County named

this 25th day of March, 2026

My Commission expires April 4, 2028

OFFICIAL SEAL
BARBARA HALTOM STAUFFER
Notary Public, State of Illinois
Commission No. 989160
My Commission Expires April 04, 2028

Barbara Haltom Stauffer

(Signature of Oath Administer)

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2025 |
|---|---|--|--|-------------------------------------|
| BALANCE SHEET | | | | |
| Instructions: | | | | |
| Line No. | Title of Account (a) | Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, and 114) | 200-201 | 41,967,470,622 | 43,869,788,817 |
| 3 | Construction Work in Progress (107) | 200-201 | 1,220,404,574 | 2,009,257,564 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 43,187,875,196 | 45,879,046,381 |
| 5 | (Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115) | 200-201 | 12,206,668,092 | 12,972,138,883 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 30,981,207,104 | 32,906,907,498 |
| 7 | Nuclear Fuel (120.1-120.4, and 120.6) | 202-203 | — | — |
| 8 | (Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5) | | — | — |
| 9 | Net Nuclear Fuel (Enter total of line 7 less line 8) | | — | — |
| 10 | Net Utility Plant (Enter total of lines 6 and 9) | | 30,981,207,104 | 32,906,907,498 |
| 11 | Utility Plant Adjustments (116) | | — | — |
| 12 | Gas Stored Underground-Noncurrent (117) | 220 | — | — |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | |
| 14 | Nonutility Property (121) | 41 | 9,697,258 | 10,070,212 |
| 15 | (Less) Accum. Prov. For Depr. And Amort. (122) | 41 | 1,935,976 | 1,966,083 |
| 16 | Investment in Associated Companies (123) | 29-30 | — | — |
| 17 | Investment in Subsidiary Companies (123.1) | 224-225 | 106,206,800 | 112,586,377 |
| 18 | (For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42) | | — | — |
| 19 | Noncurrent Portion of Allowances | | — | — |
| 20 | Other Investments (124) | 29-30 | 43,427 | 20,191 |
| 21 | Special Funds (125-128) | 16 | — | — |
| 22 | TOTAL Other Property and Investments (Total of lines 14-17 and 19-21) | | 114,011,509 | 120,710,697 |
| 23 | CURRENT AND ACCRUED ASSETS | | | |
| 24 | Cash (131) | | 17,224,016 | 21,335,211 |
| 25 | Special Deposits (132-134) | 16 | 485,877,839 | 453,609,461 |
| 26 | Working Funds (135) | | — | — |
| 27 | Temporary Cash Investments (136) | 29-30 | 39,423,613 | 82,872,574 |
| 28 | Notes Receivable (141) | 17 | — | — |
| 29 | Customer Accounts Receivable (142) | | 659,142,561 | 756,929,521 |
| 30 | Other Accounts Receivable (143) | 17 | 281,592,347 | 1,155,238,415 |
| 31 | (Less) Accum. Prov. For Uncollectibles Acct. - Credit (144) | | 143,245,638 | 138,428,601 |
| 32 | Notes Receivable from Associated Companies (145) | 18 | — | — |
| 33 | Accounts Receivable from Assoc. Companies (146) | 18 | 528,228 | 405,677 |
| 34 | Fuel Stock (151) | 20 | — | — |
| 35 | Fuel Stock Expense Undistributed (152) | 20 | — | — |
| 36 | Residuals (Elec.) and Extracted Products (153) | 20 | — | — |
| 37 | Plant Materials and Operating Supplies (154) | 20 | 297,689,734 | 274,263,693 |
| 38 | Merchandise (155) | 20 | — | — |
| 39 | Other Materials and Supplies (156) | 20 | — | — |
| 40 | Nuclear Materials Held for Sale (157) | 202-203/227 | — | — |
| 41 | Allowances (158.1 and 158.2) | 228-229 | — | — |
| 42 | (Less) Noncurrent Portion of Allowances | | — | — |
| 43 | Stores Expenses Undistributed (163) | 20 | — | — |
| 44 | Gas Stored Underground - Current (164.1) | | — | — |
| 45 | Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3) | | — | — |
| 46 | Prepayments (165) | | 115,572,656 | 139,745,092 |
| 47 | Advances for Gas (166-167) | | — | — |
| 48 | Interest and Dividends Receivable (171) | | 12,699 | 11,184 |
| 49 | Rents Receivable (172) | | — | — |
| 50 | Accrued Utility Revenue (173) | | 334,534,395 | 301,603,361 |
| 51 | Miscellaneous Current and Accrued Assets (174) | 19 | 4,020,994 | 56,032,754 |

| | | | | | | | |
|--|---|-------------------------------------|--|------------------------------------|----------|-------------------|--|
| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | | | December 31, 2025 | |
| Instructions: Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n). | | | | | | | |
| BALANCE SHEET | | | | | | | |
| Total Company Direct Electric Utility (e) | Total Company Direct Gas Utility (f) | Total Company Common Utility (g) | Total Company Competitive Utility (h) | Total Company Other Utility (i) | Line No. | | |
| | | | | | 1 | | |
| 43,869,788,817 | | | | | 2 | | |
| 2,009,257,564 | | | | | 3 | | |
| 45,879,046,381 | | | | | 4 | | |
| 12,972,138,883 | | | | | 5 | | |
| 32,906,907,498 | | | | | 6 | | |
| — | | | | | 7 | | |
| — | | | | | 8 | | |
| — | | | | | 9 | | |
| 32,906,907,498 | | | | | 10 | | |
| — | | | | | 11 | | |
| — | | | | | 12 | | |
| | | | | | 13 | | |
| Illinois Direct Electric Utility (j) | Illinois Direct Gas Utility (k) | Total Company Common Utility (l) | Total Company Competitive Utility (m) | Total Company Other Utility (n) | Line No. | | |
| | | | | | 1 | | |
| 43,869,788,817 | | | | | 2 | | |
| 2,009,257,564 | | | | | 3 | | |
| 45,879,046,381 | | | | | 4 | | |
| 12,972,138,883 | | | | | 5 | | |
| 32,906,907,498 | | | | | 6 | | |
| — | | | | | 7 | | |
| — | | | | | 8 | | |
| — | | | | | 9 | | |
| 32,906,907,498 | | | | | 10 | | |
| — | | | | | 11 | | |
| — | | | | | 12 | | |
| | | | | | 13 | | |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|-----------------------------|--|--|--|----------------------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 |
| BALANCE SHEET Cont'd | | | | |
| Instructions: | | | | |
| Line No. | Title of Account (a) | Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 52 | Derivative Instrument Assets (175) | | — | — |
| 53 | Derivative Instrument Assets - Hedges (176) | | — | — |
| 54 | TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53) | | 2,092,373,444 | 3,103,618,342 |
| 55 | DEFERRED DEBITS | | | |
| 56 | Unamortized Debt Expense (181) | | 103,067,099 | 106,491,383 |
| 57 | Extraordinary Property Losses (182.1) | 230 | — | — |
| 58 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | — | — |
| 59 | Other Regulatory Assets (182.3) | 232 | 3,996,746,550 | 3,574,897,330 |
| 60 | Prelim. Survey and Investigation Charges (Electric) (183) | | — | — |
| 61 | Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2) | | — | — |
| 62 | Clearing Accounts (184) | | (56) | — |
| 63 | Temporary Facilities (185) | | — | — |
| 64 | Miscellaneous Deferred Debits (186) | 233 | 5,977,542,374 | 6,897,318,657 |
| 65 | Def. Losses from Disposition of Utility Plant (187) | | — | — |
| 66 | Research, Devel and Demonstration Expenditures (188) | 352-353 | — | — |
| 67 | Unamortized Loss on Reacquired Debt (189) | 24 | 14,839,627 | 13,255,251 |
| 68 | Accumulated Deferred Income Taxes (190) | 234-235 | 871,112,133 | 759,989,699 |
| 69 | Unrecovered Purchased Gas Costs (191) | | — | — |
| 70 | TOTAL Deferred Debits (Enter total of lines 56 thru 69) | | 10,963,307,727 | 11,351,952,320 |
| 71 | TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70) | | 44,150,899,784 | 47,483,188,857 |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2025 |
|---|--|--|--|-------------------------------------|
| BALANCE SHEET | | | | |
| Instructions: | | | | |
| Line No. | Title of Account (a) | Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 1,587,297,245 | 1,587,297,294 |
| 3 | Preferred Stock Issued (204) | 250-251 | — | — |
| 4 | Capital Stock Subscribed (202,205) | 45 | — | — |
| 5 | Stock Liability for Conversion (203,206) | 45 | — | — |
| 6 | Premium on Capital Stock (207) | 45 | 5,020,105,353 | 5,020,105,455 |
| 7 | Other Paid in Capital (208-211) | 253 | 5,615,312,040 | 6,005,890,866 |
| 8 | Installments Received on Capital Stock (212) | 45 | — | — |
| 9 | (Less) Discount on Capital Stock (213) | 46 | — | — |
| 10 | (Less) Capital Stock Expense (214) | 46 | 6,942,925 | 6,942,925 |
| 11 | Retained Earnings (215, 215.1, and 216) | 6 | 2,608,976,284 | 2,936,794,590 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 6 | 60,499,848 | 66,497,505 |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | — | — |
| 14 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | — | — |
| 15 | TOTAL Proprietary Capital (Enter total of lines 2 thru 14) | | 14,885,247,845 | 15,609,642,785 |
| 16 | LONG-TERM DEBT | | | |
| 17 | Bonds (221) | 22-23 | 12,153,600,000 | 12,878,600,000 |
| 18 | (Less) Reacquired Bonds (222) | 22-23 | — | — |
| 19 | Advances from Associated Companies (223) | 22-23 | 206,186,000 | 206,186,000 |
| 20 | Other Long-Term Debt (224) | 22-23 | — | — |
| 21 | Unamortized Premium on Long-Term Debt (225) | | — | — |
| 22 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 30,683,580 | 28,911,408 |
| 23 | TOTAL Long-Term Debt (Enter total of lines 17 thru 22) | | 12,329,102,420 | 13,055,874,592 |
| 24 | OTHER NONCURRENT LIABILITIES | | | |
| 25 | Obligations Under Capital Leases-Noncurrent (227) | | 7,475,353 | 7,412,098 |
| 26 | Accumulated Provision for Property Insurance (228.1) | | — | — |
| 27 | Accumulated Provision for Injuries and Damages (228.2) | | 120,642,632 | 96,814,124 |
| 28 | Accumulated Provision for Pensions and Benefits (228.3) | | 191,071,720 | 187,855,363 |
| 29 | Accumulated Miscellaneous Operating Provisions (228.4) | | 284,584,833 | 289,489,241 |
| 30 | Accumulated Provision for Rate Refunds (229) | | 8,484,459 | (3,888,149) |
| 31 | Asset Retirement Obligations (230) | | 169,137,189 | 195,135,458 |
| 32 | TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31) | | 781,396,186 | 772,818,135 |
| 33 | CURRENT AND ACCRUED LIABILITIES | | | |
| 34 | Notes Payable (231) | 21 | 35,995,450 | — |
| 35 | Accounts Payable (232) | | 713,392,804 | 995,982,705 |
| 36 | Notes Payable to Associated Companies (233) | 21 | — | — |
| 37 | Accounts Payable to Associated Companies (234) | 21 | 77,043,053 | 81,201,127 |
| 38 | Customer Deposits (235) | | 134,362,405 | 191,904,560 |
| 39 | Taxes Accrued (236) | 262-263 | 95,223,579 | 104,418,320 |
| 40 | Interest Accrued (237) | | 151,720,942 | 157,855,379 |
| 41 | Dividends Declared (238) | | — | — |
| 42 | Matured Long-Term Debt (239) | | — | — |
| 43 | Matured Interest (240) | | — | — |
| 44 | Tax Collections Payable (241) | | 28,435,908 | 32,689,240 |
| 45 | Miscellaneous Current and Accrued Liabilities (242) | | 504,717,529 | 527,155,569 |
| 46 | Obligations Under Capital Leases-Current (243) | | 76,276 | 82,855 |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|-----------------------------|---|---|----------------------------------|----------------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 |
| BALANCE SHEET Cont'd | | | | |
| Instructions: | | | | |
| Line No. | Title of Account (a) | Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 47 | Derivative Instrument Liabilities (244) | | — | — |
| 48 | Derivative Instrument Liabilities - Hedging (245) | | — | — |
| 49 | TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48) | | 1,740,967,946 | 2,091,289,755 |
| 50 | DEFERRED CREDITS | | | |
| 51 | Customer Advances for Construction (252) | | 781,908,871 | 913,147,907 |
| 52 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 6,278,126 | 6,589,680 |
| 53 | Deferred Gains from Disposition of Utility Plant (256) | | — | — |
| 54 | Other Deferred Credits (253) | 269 | 116,180,770 | 109,144,961 |
| 55 | Other Regulatory Liabilities (254) | 278 | 7,052,743,824 | 8,351,817,141 |
| 56 | Unamortized Gain on Reacquired Debt (257) | 24 | — | — |
| 57 | Accumulated Deferred Income Taxes (281-283) | 272-277 | 6,457,073,796 | 6,572,863,901 |
| 58 | TOTAL Deferred Credits (Enter total lines 51 thru 57) | | 14,414,185,387 | 15,953,563,590 |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | | | | |
| 67 | | | | |
| 68 | | | | |
| 69 | TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58) | | 44,150,899,784 | 47,483,188,857 |

| | | | |
|---|-----------------|---|-------------------------------------|
| Name of Respondent Commonwealth Edison Company | This Report Is: | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|---|-----------------|---|-------------------------------------|

STATEMENT OF RETAINED EARNINGS

Instructions:

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra primary Account Affected (b) | Amount (c) |
|----------|--|-------------------------------------|-----------------|
| | UNAPPROPRIATED RETAINED EARNINGS (216) | | |
| 1 | Balance-Beginning of Year | | (1,698,058,820) |
| 2 | Changes | | |
| 3 | Adjustments to Retained Earnings (439) | | |
| 4 | Comprehensive Income | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | Total Credits to Retained Earnings (439) | | — |
| 10 | Adjustment of the Adoption of FASB Interpretation No. (FIN) 48 | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Total Debits to Retained Earnings (439) | | — |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 1,141,277,128 |
| 17 | Appropriations to Retained Earnings (436) | | — |
| 18 | Transfer to appropriated retained earnings for payment of future dividends | 215 | 1,147,667,596 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | Total Appropriations of Retained Earnings (436) | | 1,147,667,596 |
| 23 | Dividends Declared-Preferred Stock (437) | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | Total Dividends Declared-Preferred Stock (437) | | — |
| 30 | Dividends Declared-Common Stock (438) | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | Total Dividends Declared-Common Stock (438) | | — |
| 37 | Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings | 216 | 392,810 |
| 38 | Balance-End of Year (Total lines 1,9,15,16,22,29,36,37) | | (1,704,056,478) |

| Name of Respondent Commonwealth Edison Company | This Report Is: Financial Statement | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|--|---|---|-------------------------------------|
| STATEMENT OF RETAINED EARNINGS, cont'd | | | |
| <p>Instructions:</p> <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.</p> <p>Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).</p> <p>State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>Show dividends for each class and series of capital stock.</p> <p>Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be</p> | | | |
| Line No. | Item (a) | Contra primary Account Affected (b) | Amount (c) |
| | APPROPRIATED RETAINED EARNINGS (215) | | |
| 39 | Balance - Beginning of Year (Debit or Credit) | | 4,307,035,104 |
| 40 | Appropriations of retained earnings for future dividend payments | 216 | 1,147,667,596 |
| 41 | Dividends Declared | 238 | (813,851,632) |
| 42 | Tax Adjustment for FIN48 | | |
| 43 | | | |
| 44 | | | |
| 45 | TOTAL Appropriated Retained Earnings (215) | | 4,640,851,068 |
| 46 | TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1) | | — |
| 47 | TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46) | | 4,640,851,068 |
| 48 | TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47) | | 2,936,794,590 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1) | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 60,499,848 |
| 50 | Equity in Earnings for Year (Credit) (418.1) | | 6,390,467 |
| 51 | (Less) Dividends Received (Debit) | 216 | 392,810 |
| 52 | Tax Sharing Benefit to Subsidiary | | |
| 53 | Balance - End of Year (Total lines 49 thru 52) | | 66,497,505 |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|---|--|--|---|---------------------------------------|
| STATEMENT OF INCOME FOR THE YEAR | | | | |
| Instructions: 1. Report the amounts derived from total company operations for the current year and the previous year on this page. | | | | |
| Line No. | Account (a) | FERC Form 1 and 2 (Ref) Page No. (b) | Total Company Current Year (c) | Total Company Previous Year (d) |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | 300-301 | 7,276,754,818 | 8,163,984,950 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | 320-323 | 2,986,083,527 | 4,234,423,204 |
| 5 | Maintenance Expenses (402) | 320-323 | 475,988,970 | 492,900,321 |
| 6 | Depreciation Expense (403) | 336-337 | 1,240,955,121 | 1,052,277,392 |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | 1,953,827 | 1,830,160 |
| 8 | Amortization & Depletion Of Utility Plant (404-405) | 336-337 | 292,181 | 129,435,286 |
| 9 | Amortization Of Utility Plant Acquisition Adjustment (406) | 336-337 | — | — |
| 10 | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1) | | — | — |
| 11 | Amort. Of Conversion Expense (407.2) | | — | — |
| 12 | Regulatory Debits (407.3) | | 337,096,825 | 346,966,972 |
| 13 | Regulatory Credits (407.4) | | 38,875,723 | 118,650,816 |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 407,734,623 | 372,144,480 |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 130,881,930 | 70,955,520 |
| 16 | Income Taxes - Other (409.1) | 262-263 | 79,313,687 | 61,713,309 |
| 17 | Provision for Deferred Income Taxes (410.1) | 234,272-277 | 403,478,765 | 463,852,957 |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 243,272-277 | 373,341,104 | 488,297,479 |
| 19 | Investment Tax Credit Adj.-Net (411.4) | | (650,302) | (993,294) |
| 20 | (Less) Gains from Disp. Of Utility Plant (411.6) | | — | — |
| 21 | Losses from Disp. Of Utility Plant (411.7) | | — | — |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | — | — |
| 23 | Losses from Disposition of Allowances (411.9) | | — | — |
| 24 | Accretion Expense (411.10) | | 31,422 | 30,043 |
| 25 | Total Utility Operating Expenses (Total lines 4 through 24) | | 5,650,943,749 | 6,618,588,055 |
| 26 | Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27) | | 1,625,811,069 | 1,545,396,895 |

| | | | | | | | |
|---|--|-----------------------------|----------------------------------|------------------------------|-------------|-------------------|--|
| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | | | December 31, 2025 | |
| Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column. | | | | | | | |
| STATEMENT OF INCOME FOR THE YEAR | | | | | | | |
| Illinois Electric Utility (e) | Total Company Electric Utility (f) | Illinois Gas Utility (g) | Total Company Gas Utility (h) | Other Utility (i) | Line No. | | |
| | | | | | 1 | | |
| 7,276,754,818 | 7,276,754,818 | | | | 2 | | |
| | | | | | 3 | | |
| 2,986,083,527 | 2,986,083,527 | | | | 4 | | |
| 475,988,970 | 475,988,970 | | | | 5 | | |
| 1,240,955,121 | 1,240,955,121 | | | | 6 | | |
| 1,953,827 | 1,953,827 | | | | 7 | | |
| 292,181 | 292,181 | | | | 8 | | |
| — | — | | | | 9 | | |
| — | — | | | | 10 | | |
| — | — | | | | 11 | | |
| 337,096,825 | 337,096,825 | | | | 12 | | |
| 38,875,723 | 38,875,723 | | | | 13 | | |
| 407,734,623 | 407,734,623 | | | | 14 | | |
| 130,881,930 | 130,881,930 | | | | 15 | | |
| 79,313,687 | 79,313,687 | | | | 16 | | |
| 403,478,765 | 403,478,765 | | | | 17 | | |
| 373,341,104 | 373,341,104 | | | | 18 | | |
| (650,302) | (650,302) | | | | 19 | | |
| — | — | | | | 20 | | |
| — | — | | | | 21 | | |
| — | — | | | | 22 | | |
| — | — | | | | 23 | | |
| 31,422 | 31,422 | | | | 24 | | |
| 5,650,943,749 | 5,650,943,749 | | | | 25 | | |
| 1,625,811,069 | 1,625,811,069 | | | | 26 | | |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|---|--|--------------------------------------|---|-------------------------------------|
| STATEMENT OF INCOME FOR THE YEAR | | | | |
| Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years. | | | | |
| Line No. | Account (a) | FERC Form 1 and 2 (Ref) Page No. (b) | Total Company Current Year (c) | Total Company Previous Year (d) |
| 27 | Net Utility Operating Income (page 7, line 26) | | 1,625,811,069 | 1,545,396,895 |
| 28 | OTHER INCOME AND DEDUCTIONS | | | |
| 29 | Other Income | | | |
| 30 | Non-utility Operating Income | | | |
| 31 | Revenues from Merchandising, Jobbing and Contract Work (415) | | 26,309,741 | 77,031,423 |
| 32 | (Less) Costs and Exp. Of Merchandising, Job & Contract Work (416) | | 25,521,128 | 77,606,927 |
| 33 | Revenues from Non-Utility Operations (417) | | — | — |
| 34 | (Less) Expenses of Non-Utility Operations (417.1) | | — | — |
| 35 | Nonoperating Rental Income (418) | | — | — |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | | 6,390,467 | 9,149,347 |
| 37 | Interest and Dividend Income (419) | | 21,337,708 | 23,310,870 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 65,461,462 | 46,146,117 |
| 39 | Miscellaneous Nonoperating Income (421) | | 41,504,187 | 23,253,461 |
| 40 | Gain on Disposition of Property (421.1) | | 39,835 | 0 |
| 41 | Total Other Income (Enter total of lines 31 through line 40) | | 135,522,272 | 101,284,291 |
| 42 | Other Income Deductions | | | |
| 43 | Loss on Disposition of Property (421.2) | | (3) | — |
| 44 | Miscellaneous Amortization (425) | 340 | — | — |
| 45 | Miscellaneous Income Deductions (426.1-426.5) | 340 | 63,043,238 | 71,768,269 |
| 46 | Total Other Income Deductions (Total of lines 43 through 45) | | 63,043,235 | 71,768,269 |
| 47 | TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS | | | |
| 48 | Taxes Other than Income Taxes (408.2) | 262-263 | 1,003,543 | 2,503,180 |
| 49 | Income Taxes-Federal (409.2) | 262-263 | 10,739,128 | 2,979,344 |
| 50 | Income Taxes-Other (409.2) | 262-263 | 290,333 | (2,385,084) |
| 51 | Provision for Deferred Income Taxes (410.2) | 234,272-277 | 8,501,479 | 5,403,183 |
| 52 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234,272-277 | — | — |
| 53 | Investment Tax Credit Adj. (411.5) | | — | — |
| 54 | (Less) Investment Tax Credits (420) | | — | — |
| 55 | Total Taxes on Other Income and Deduct. (Total of line 48 through 54) | | 20,534,483 | 8,500,623 |
| 56 | Net Other Income and Deductions (Enter Total lines 41, 46, 55) | | 51,944,554 | 21,015,399 |
| 57 | INTEREST CHARGES | | | |
| 58 | Interest on Long-Term Debt (427) | | 521,194,965 | 483,054,341 |
| 59 | Amort. Of Debt Disc. And Expense (428) | | 7,776,390 | 7,724,318 |
| 60 | Amortization of Loss on Reacquired Debt (428.1) | | 1,584,375 | 1,584,375 |
| 61 | (Less) Amort. Of Premium on Debt-Credit (429) | | — | — |
| 62 | (Less) Amort. Of Gain on Reacquired Debt-Credit (429.1) | | — | — |
| 63 | Interest on Debt to Assoc. Companies (430) | 340 | 13,092,811 | 13,092,811 |
| 64 | Other Interest Expense (431) | 340 | 14,729,143 | 23,810,563 |
| 65 | (Less) Allowance for Borrowed Funds Used During Construction - Cr. (432) | | 28,289,657 | 28,941,211 |
| 66 | Net Interest Charges (Enter total of lines 58 through 65) | | 530,088,027 | 500,325,197 |
| 67 | Income Before Extraordinary Items | | 1,147,667,596 | 1,066,087,097 |
| 68 | EXTRAORDINARY ITEMS | | | |
| 69 | Extraordinary Income (434) | | — | — |
| 70 | (Less) Extraordinary Deductions (435) | | — | — |
| 71 | Net Extraordinary Items (Enter total of line 69 less line 70) | | — | — |
| 72 | Income Taxes-Federal and Other (409.3) | 262-263 | — | — |
| 73 | Extraordinary Items After Taxes (Enter total of line 71 less line 72) | | — | — |
| 74 | Net Income (Enter total of lines 67 and 73) | | 1,147,667,596 | 1,066,087,097 |

| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 | | | |
|---|--|---|--|---|--|-----------------|
| ILLINOIS ELECTRIC NET OPERATING REVENUES | | | | | | |
| <p>1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.</p> <p>2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.</p> <p>3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.</p> <p>5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.</p> <p>6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.</p> | | | | | | |
| Illinois Electric Operating Revenue for the Reporting Year | | | | | | |
| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | Delivery Charges-- Full Service Customers (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
| 1 | ELECTRIC SERVICE REVENUES | | | | | |
| 2 | (440) Residential Sales | 1,837,378,814 | 44,561,078 | 1,574,076,741 | 434,610,362 | 3,890,626,995 |
| 3 | (442) Commercial and Industrial Sales | | | | | |
| 4 | Small or Commercial | 429,959,473 | 224,720,461 | 439,548,279 | 777,731,442 | 1,871,959,655 |
| 5 | Large or Industrial | 1,670,380 | 88,446,549 | 32,892,162 | 395,093,833 | 518,102,924 |
| 6 | (444) Public Street and Highway Lighting | 2,091,624 | 3,186,314 | 13,258,995 | 15,943,639 | 34,480,572 |
| 7 | (445) Other Sales to Public Authorities | — | — | — | — | — |
| 8 | (446) Sales to Railroads and Railways | — | — | 313 | 6,263,601 | 6,263,914 |
| 9 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 2,271,100,291 | 360,914,402 | 2,059,776,490 | 1,629,642,877 | 6,321,434,060 |
| 10 | (447) Sales for Resale | | | | | 34,518,278 |
| 11 | (448) Interdepartmental Sales | — | — | — | — | — |
| 12 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 2,271,100,291 | 360,914,402 | 2,059,776,490 | 1,629,642,877 | 6,355,952,338 |
| 13 | Less: (449.1) Provision for Rate Refunds | — | — | — | — | — |
| 14 | TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE | 2,271,100,291 | 360,914,402 | 2,059,776,490 | 1,629,642,877 | 6,355,952,338 |
| 15 | (450) Forfeited Discounts | | | | | 38,531,176 |
| 16 | (451) Miscellaneous Service Revenues | | | | | 19,736,159 |
| 17 | (453) Sales of Water and Water Power | | | | | 0 |
| 18 | (454) Rent from Electric Property | | | | | 94,036,651 |
| 19 | (455) Interdepartmental Rent | | | | | 0 |
| 20 | (456) Other Electric Revenues | | | | | 768,498,494 |
| 21 | TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20) | — | — | — | — | 920,802,480 |
| 22 | TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21) | 2,271,100,291 | 360,914,402 | 2,059,776,490 | 1,629,642,877 | 7,276,754,818 |
| 23 | Unbilled Revenues Included in Line 12 | 65,054,807 | 10,311,070 | (717,866,250) | (1,002,072,088) | (1,644,572,461) |

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2025 was \$1,193,034,951 lower than the change in unbilled revenues reported for 2024.

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 | | |
|---|--|------------------------------------|---|--|---|---------------|
| ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR | | | | | | |
| <p>1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.</p> <p>2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.</p> <p>3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.</p> <p>4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.</p> <p>5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.</p> <p>6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.</p> <p>7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.</p> <p>8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.</p> <p>9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.</p> | | | | | | |
| Illinois Electric Operating Revenues for the Prior Year | | | | | | |
| Line No. | Title of Account (a) | Supply--Fixed Price Service (b) | Supply--Hourly Priced Service (c) | Delivery Charges--Full Service Customers (d) | Delivery Charges--Delivery of RES Power (e) | Total (f) |
| 1 | ELECTRIC SERVICE REVENUES | | | | | |
| 2 | (440) Residential Sales | 1,284,725,467 | 21,751,979 | 1,861,596,979 | 566,658,666 | 3,734,733,091 |
| 3 | (442) Commercial and Industrial Sales | | | | | |
| 4 | Small or Commercial | 304,279,091 | 138,210,105 | 567,982,319 | 1,206,778,122 | 2,217,249,637 |
| 5 | Large or Industrial | 503,005 | 59,824,608 | 63,558,672 | 983,273,414 | 1,107,159,699 |
| 6 | (444) Public Street and Highway Lighting | 1,592,851 | 2,414,398 | 16,705,844 | 23,022,741 | 43,735,834 |
| 7 | (445) Other Sales to Public Authorities | — | — | — | — | — |
| 8 | (446) Sales to Railroads and Railways | (160) | 19,216 | (23,313) | 14,508,358 | 14,504,101 |
| 9 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 1,591,100,254 | 222,220,306 | 2,509,820,501 | 2,794,241,301 | 7,117,382,362 |
| 10 | (447) Sales for Resale | | | | | 20,927,736 |
| 11 | (448) Interdepartmental Sales | — | — | — | — | — |
| 12 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 1,591,100,254 | 222,220,306 | 2,509,820,501 | 2,794,241,301 | 7,138,310,098 |
| 13 | Less: (449.1) Provision for Rate Refunds | — | — | — | — | — |
| 14 | TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND | 1,591,100,254 | 222,220,306 | 2,509,820,501 | 2,794,241,301 | 7,138,310,098 |
| 15 | (450) Forfeited Discounts | | | | | 14,347,873 |
| 16 | (451) Miscellaneous Service Revenues | | | | | 19,000,296 |
| 17 | (453) Sales of Water and Water Power | | | | | — |
| 18 | (454) Rent from Electric Property | | | | | 95,390,314 |
| 19 | (455) Interdepartmental Rent | | | | | — |
| 20 | (456) Other Electric Revenues | | | | | 896,936,369 |
| 21 | TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20) | — | — | — | — | 1,025,674,852 |
| 22 | TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21) | 1,591,100,254 | 222,220,306 | 2,509,820,501 | 2,794,241,301 | 8,163,984,950 |
| 23 | Unbilled Revenues Included in Line 12 | (11,565,424) | 811,448 | (176,969,056) | (263,814,478) | (451,537,510) |

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2024 was \$830,987,954 lower than the change in unbilled revenues reported for 2023.

| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 | | | |
|---|--|---|--|-----------------------------|--|--------------|
| ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH | | | | | | |
| <p>1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.</p> <p>2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.</p> <p>3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.</p> | | | | | | |
| Megawatt Hours Sold or Delivered for the Reporting Year | | | | | | |
| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | No Entry Required (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
| 1 | ELECTRIC SERVICE REVENUES | | | | | |
| 2 | (440) Residential Sales | 21,355,514 | 603,927 | | 6,056,968 | 28,016,409 |
| 3 | (442) Commercial and Industrial Sales | | | | | |
| 4 | Small or Commercial | 5,007,245 | 3,407,042 | | 20,918,581 | 29,332,868 |
| 5 | Large or Industrial | 22,942 | 1,519,399 | | 26,790,313 | 28,332,654 |
| 6 | (444) Public Street and Highway Lighting | 38,966 | 65,768 | | 333,419 | 438,153 |
| 7 | (445) Other Sales to Public Authorities | — | — | | — | — |
| 8 | (446) Sales to Railroads and Railways | — | — | | 465,484 | 465,484 |
| 9 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 26,424,667 | 5,596,136 | | 54,564,765 | 86,585,568 |
| 10 | (447) Sales for Resale | | | | | 953,882 |
| 11 | (448) Interdepartmental Sales | — | — | | — | — |
| 12 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 26,424,667 | 5,596,136 | | 54,564,765 | 87,539,450 |
| Average Number of Customers per Month for the Reporting Year | | | | | | |
| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | No Entry Required (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
| 13 | ELECTRIC SERVICE REVENUES | | | | | |
| 14 | (440) Residential Sales | 2,965,307 | 54,823 | | 733,794 | 3,753,924 |
| 15 | (442) Commercial and Industrial Sales | | | | | |
| 16 | Small or Commercial | 229,531 | 8,543 | | 159,646 | 397,720 |
| 17 | Large or Industrial | 3 | 181 | | 1,794 | 1,978 |
| 18 | (444) Public Street and Highway Lighting | 3,241 | 934 | | 1,614 | 5,789 |
| 19 | (445) Other Sales to Public Authorities | — | — | | — | — |
| 20 | (446) Sales to Railroads and Railways | — | — | | 2 | 2 |
| 21 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20) | 3,198,082 | 64,481 | | 896,850 | 4,159,413 |
| 22 | (447) Sales for Resale | | | | | — |
| 23 | (448) Interdepartmental Sales | — | — | | — | — |
| 24 | TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23) | 3,198,082 | 64,481 | | 896,850 | 4,159,413 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

- Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | No Entry Required (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
|----------|--|--|--|-----------------------------|--|--------------|
| 1 | ELECTRIC SERVICE REVENUES | | | | | |
| 2 | (440) Residential Sales | 19,996,514 | 450,261 | | 6,827,049 | 27,273,824 |
| 3 | (442) Commercial and Industrial Sales | | | | | |
| 4 | Small or Commercial | 4,682,206 | 3,266,668 | | 20,417,706 | 28,366,580 |
| 5 | Large or Industrial | 9,251 | 1,599,439 | | 26,260,940 | 27,869,630 |
| 6 | (444) Public Street and Highway Lighting | 40,931 | 71,649 | | 332,249 | 444,829 |
| 7 | (445) Other Sales to Public Authorities | — | — | | — | — |
| 8 | (446) Sales to Railroads and Railways | — | — | | 376,332 | 376,332 |
| 9 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 24,728,902 | 5,388,017 | | 54,214,276 | 84,331,195 |
| 10 | (447) Sales for Resale | | | | | 791,465 |
| 11 | (448) Interdepartmental Sales | — | — | | — | — |
| 12 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 24,728,902 | 5,388,017 | | 54,214,276 | 85,122,660 |

Average Number of Customers per Month for the Prior Year

| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | No Entry Required (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
|----------|--|--|--|-----------------------------|--|--------------|
| 13 | ELECTRIC SERVICE REVENUES | | | | | |
| 14 | (440) Residential Sales | 2,877,589 | 44,635 | | 805,452 | 3,727,676 |
| 15 | (442) Commercial and Industrial Sales | | | | | |
| 16 | Small or Commercial | 220,663 | 8,530 | | 166,122 | 395,315 |
| 17 | Large or Industrial | 26 | 164 | | 1,861 | 2,051 |
| 18 | (444) Public Street and Highway Lighting | 3,193 | 940 | | 1,573 | 5,706 |
| 19 | (445) Other Sales to Public Authorities | — | — | | — | — |
| 20 | (446) Sales to Railroads and Railways | — | — | | 2 | 2 |
| 21 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 3,101,471 | 54,269 | | 975,010 | 4,130,750 |
| 22 | (447) Sales for Resale | | | | | — |
| 23 | (448) Interdepartmental Sales | — | — | | — | — |
| 24 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 3,101,471 | 54,269 | | 975,010 | 4,130,750 |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | | Year of Report December 31, 2025 |
|---|--|------------------------------------|-----------------|-------------------------------------|
| ANALYSIS OF UNBILLED REVENUE | | | | |
| Line No. | | Prior Year | Current Year | ILCC Form 21 Reference |
| 1 | Electric Utility Revenue | 8,615,522,460 | 8,921,327,279 | |
| 2 | Less: Prior Year Unbilled Revenue | 144,774,410 | (306,763,100) | Pg. 13(a), Ln 3 prior year |
| 3 | Add: Current Year Unbilled Revenue | (306,763,100) | (1,951,335,561) | |
| 4 | Gross Electric Utility Operating Revenue | 8,163,984,950 | 7,276,754,818 | Pg. 7a, col. (f), Ln 2 |
| 5 | Gas Utility Revenue | | | |
| 6 | Less: Prior Year Unbilled Revenue | | | Pg. 13(a), Ln 7 prior year |
| 7 | Add: Current Year Unbilled Revenue | | | |
| 8 | Gross Gas Utility Operating Revenue | — | — | Pg. 7a, col. (g), Ln 2 |
| 9 | Total Utility Revenue (Ln 1 + Ln 5) | 8,615,522,460 | 8,921,327,279 | |
| 10 | Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6) | 144,774,410 | (306,763,100) | Pg. 13 (a), Ln 11 prior year |
| 11 | Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7) | (306,763,100) | (1,951,335,561) | |
| 12 | Total Gross Utility Operating Revenue | 8,163,984,950 | 7,276,754,818 | Pg. 14, Ln 1 |

| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|--|---|---|-------------------------------------|
| SPECIAL FUNDS (Accounts 125, 126, 127, 128) | | | |
| <p>Instructions:</p> <p>Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.</p> <p>Indicate the nature of any funds included in Account 128 Other Special Funds.</p> <p>If the trustee of any fund is an associated company, give name of such associated company.</p> <p>If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.</p> | | | |
| Line No. | Name of Fund and Trustee, if any (a) | Balance End of Year (b) | |
| 1 | None | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | TOTAL | - | |

| SPECIAL DEPOSITS (Accounts 132, 133, 134) | | |
|--|--|----------------------------|
| <p>Instructions:</p> <p>Report below the amounts of special deposits by classes at end of year.</p> <p>If any deposit consists of assets other than cash, give a brief description of such assets.</p> <p>If any deposit is held by an associated company, give name of company.</p> | | |
| Line No. | Description and Purpose of Deposit (a) | Balance End of Year (b) |
| 1 | Mortgage release reserve associated with property sales | 31,231 |
| 2 | Collateral held from energy and renewable energy certificate suppliers | 193,408,722 |
| 3 | Alternative compliance payments from RES pursuant to FEJA | 260,169,508 |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | TOTAL | 453,609,461 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

MATERIALS AND SUPPLIES

Instructions:

- For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
- Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department Which Used Material (d) |
|----------|--|-------------------------------|-------------------------|------------------------------------|
| 1 | Fuel Stock (Account 151) | | | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 181,978,717 | 38,941,895 | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | | | |
| 8 | Transmission Plant (Estimated) | 7,595,643 | 42,389,922 | Transmission |
| 9 | Distribution Plant (Estimated) | 108,115,374 | 192,931,876 | Distribution |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 10.1 | Energy Storage Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 297,689,734 | 274,263,693 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 297,689,734 | 274,263,693 | |

FOOTNOTE DATA

| | | |
|--|----|------------|
| Assigned to - Construction (Estimated) | | |
| Transmission Plant (Estimated) | \$ | 15,142,865 |
| Distribution Plant (Estimated) | | 23,799,030 |
| Assigned to - Construction (Estimated) | \$ | 38,941,895 |
| Energy Storage Plant (Estimated) | | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

NOTES PAYABLE (Account 231)

Instructions:

1. Report the particulars indicated concerning notes payable at end of year.
2. Give the particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

| Line No. | Payee (a) | Purpose for Which Issued (b) | Date of Note (c) | Interest Rate % (d) | Balance End of Year (e) |
|----------|------------------------------|------------------------------|------------------|---------------------|-------------------------|
| 1 | Commercial Paper issued by: | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | Discount on Commercial Paper | | | | |
| 15 | | | | | |
| 16 | Notes Payable issued by: | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | TOTAL | | | | 0 |

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

1. Report the particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

| Line No. | Name of Company (a) | Commission Authorization (b) | Balance End of Year (c) | Interest for Year | |
|----------|---------------------------------------|------------------------------|-------------------------|-------------------|------------|
| | | | | Rate % (d) | Amount (e) |
| 1 | Account 233: | | | | |
| 2 | None | | — | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | Account 234: | | | | |
| 7 | ComEd Financing III | | 3,855,106 | | |
| 8 | Edisun, LLC | | (86,159) | | |
| 9 | Exelon Business Services Company, LLC | | 75,900,171 | | |
| 10 | Exelon Enterprises Company, LLC | | 19,921 | | |
| 11 | Exelon Corporation | | 788,500 | | |
| 12 | PECO Energy Company | | 116,977 | | |
| 13 | PHI Service Company | | 16,597 | | |
| 14 | Baltimore Gas & Electric | | 0 | | |
| 15 | Commonwealth Edison of Indiana | | 590,014 | | |
| 16 | Potomac Electric Power Company | | 0 | | |
| 17 | | | | | |
| 18 | Total Account 234 | | 81,201,127 | | |
| 19 | | | | | |
| 20 | TOTAL | | 81,201,127 | | |

| | | | | | |
|---|---|--------------------------------------|------------------------------|----------------------|---|
| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| LONG TERM DEBT (Accounts 221, 222, 223 and 224) | | | | | |
| Instructions: | | | | | |
| 1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. | | | | | |
| 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. | | | | | |
| 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. | | | | | |
| Designate demand notes as such. Include in column (a) name of associated companies from which advances were received. | | | | | |
| For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. | | | | | |
| 5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. | | | | | |
| With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and | | | | | |
| (c) principal repaid during year. Give commission authorization numbers and dates. | | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate (a) | Principal Amount of Debit Issued (b) | Nominal Date of Issue (c) | Date of Maturity (d) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e) |
| 1 | Account 221 (1) | | | | |
| 2 | First Mortgage Bonds - | | | | |
| 3 | 100, 5.875% | 350,000,000 | 1/22/2003 | 2/1/2033 | 253,600,000 |
| 4 | 103, 5.900% | 325,000,000 | 3/6/2006 | 3/15/2036 | 325,000,000 |
| 5 | 103B, 5.900% | 300,000,000 | 3/22/2007 | 3/15/2036 | 300,000,000 |
| 6 | 107, 6.450% | 450,000,000 | 1/16/2008 | 1/15/2038 | 450,000,000 |
| 7 | 113, 3.800% | 350,000,000 | 10/1/2012 | 10/1/2042 | 350,000,000 |
| 8 | 114, 4.600% | 350,000,000 | 8/19/2013 | 8/15/2043 | 350,000,000 |
| 9 | 116, 4.700% | 350,000,000 | 1/10/2014 | 1/15/2044 | 350,000,000 |
| 10 | 118, 3.700% | 400,000,000 | 3/2/2015 | 3/1/2045 | 400,000,000 |
| 11 | 119, 4.350% | 450,000,000 | 11/19/2015 | 11/15/2045 | 450,000,000 |
| 12 | 120, 2.550% | 500,000,000 | 6/27/2016 | 6/15/2026 | 500,000,000 |
| 13 | 121, 3.650% | 700,000,000 | 6/27/2016 | 6/15/2046 | 700,000,000 |
| 14 | 122, 2.950% | 350,000,000 | 8/23/2017 | 8/15/2027 | 350,000,000 |
| 15 | 123, 3.750% | 650,000,000 | 8/23/2017 | 8/15/2047 | 650,000,000 |
| 16 | 124, 4.000% | 800,000,000 | 2/20/2018 | 3/1/2048 | 800,000,000 |
| 17 | 125, 3.700% | 550,000,000 | 8/14/2018 | 8/15/2028 | 550,000,000 |
| 18 | 126, 4.000% | 400,000,000 | 2/19/2019 | 3/1/2049 | 400,000,000 |
| 19 | 127, 3.200% | 300,000,000 | 11/12/2019 | 11/15/2049 | 300,000,000 |
| 20 | 128, 2.200% | 350,000,000 | 2/18/2020 | 3/1/2030 | 350,000,000 |
| 21 | 129, 3.000% | 650,000,000 | 2/18/2020 | 3/1/2050 | 650,000,000 |
| 22 | 130, 3.125% | 700,000,000 | 3/9/2021 | 3/15/2051 | 700,000,000 |
| 23 | 131, 2.750% | 450,000,000 | 8/12/2021 | 9/1/2051 | 450,000,000 |
| 24 | 132, 3.150% | 300,000,000 | 3/15/2022 | 3/15/2032 | 300,000,000 |
| 25 | 133, 3.850% | 450,000,000 | 3/15/2022 | 3/15/2052 | 450,000,000 |
| 26 | 134, 4.900% | 400,000,000 | 1/10/2023 | 2/1/2033 | 400,000,000 |
| 27 | 135, 5.300% | 575,000,000 | 1/10/2023 | 2/1/2053 | 575,000,000 |
| 28 | 136, 5.300% | 400,000,000 | 5/13/2024 | 6/1/2034 | 400,000,000 |
| 29 | 137, 5.650% | 400,000,000 | 5/13/2024 | 6/1/2054 | 400,000,000 |
| 30 | 138, 5.950% | 725,000,000 | 5/19/2025 | 6/1/2055 | 725,000,000 |
| 31 | Total First Mortgage Bonds and Account 221 | | | | 12,878,600,000 |
| 32 | | | | | |
| 33 | Account 222 -- None | | | | — |
| 34 | | | | | |
| 35 | Account 223 | | | | |
| 36 | 6.350% Subordinated Deferable Interest Debentures | | | | |
| 37 | ComEd Financing III | 206,186,000 | 3/17/2003 | 3/15/2033 | 206,186,000 |
| 38 | Total Account 223 | | | | 206,186,000 |
| 39 | | | | | |
| 40 | Account 224 --None | | | | — |
| 41 | | | | | |
| 42 | Totals | 13,181,186,000 | | | 13,084,786,000 |

| | | | | | | | |
|---|-------------|--|--------------------------------|---|--|-------------------|----|
| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | | | December 31, 2025 | |
| LONG TERM DEBT (Accounts 221, 222, 223 and 224) | | | | | | | |
| Instructions: | | | | | | | |
| 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. | | | | | | | |
| 7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. | | | | | | | |
| 8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. In column (b) show the principal amount of bonds or other long -term debt originally issued. | | | | | | | |
| 11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here. | | | | | | | |
| INTEREST FOR YEAR | | HELD BY RESPONDENT | | | | | |
| Amount (10) (f) | | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | Redemption Price at End of Year (l) | | Line No. | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | 14,899,000 | — | — | (5) | | | 3 |
| | 19,175,000 | — | — | (5) | | | 4 |
| | 17,700,000 | — | — | (5) | | | 5 |
| | 29,025,000 | — | — | (6) | | | 6 |
| | 13,300,000 | — | — | (3) | | | 7 |
| | 16,100,000 | — | — | (3) | | | 8 |
| | 16,450,000 | — | — | (3) | | | 9 |
| | 14,800,000 | — | — | (4) | | | 10 |
| | 19,575,000 | — | — | (4) | | | 11 |
| | 12,750,000 | — | — | (3) | | | 12 |
| | 25,550,000 | — | — | (4) | | | 13 |
| | 10,325,000 | — | — | (2) | | | 14 |
| | 24,375,000 | — | — | (3) | | | 15 |
| | 32,000,000 | — | — | (3) | | | 16 |
| | 20,350,000 | — | — | (2) | | | 17 |
| | 16,000,000 | — | — | (4) | | | 18 |
| | 9,600,000 | — | — | (3) | | | 19 |
| | 7,700,000 | — | — | (2) | | | 20 |
| | 19,500,000 | — | — | (3) | | | 21 |
| | 21,875,000 | — | — | (3) | | | 22 |
| | 12,375,000 | — | — | (3) | | | 23 |
| | 9,450,000 | — | — | (4) | | | 24 |
| | 17,325,000 | — | — | (5) | | | 25 |
| | 19,600,000 | — | — | (4) | | | 26 |
| | 30,475,000 | — | — | (5) | | | 27 |
| | 21,200,000 | — | — | (3) | | | 28 |
| | 22,600,000 | — | — | (4) | | | 29 |
| | 26,601,458 | — | — | (4) | | | 30 |
| | 520,675,458 | | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| | | | | | | | 34 |
| | 13,092,811 | | | 100% | | | 35 |
| | 13,092,811 | | | | | | 36 |
| | | | | | | | 37 |
| | | | | | | | 38 |
| | | | | | | | 39 |
| | 533,768,269 | | | | | | 40 |

| | | | |
|---|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |
| LONG TERM DEBT (Accounts 221, 222, 223 and 224) | | | |
| (1) Changes in Account 221 during the year: | Issuances | Retirements | |
| First Mortgage Bonds | \$725,000,000 | \$— | |
| <p>The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.</p> | | | |
| <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.</p> | | | |
| <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.</p> | | | |
| <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.</p> | | | |
| <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.</p> | | | |
| <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.</p> | | | |
| <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.</p> | | | |
| (10) This footnote pertains to column (f) | | | |
| Total interest reported on pages 22-23 | \$ | 533,768,269 | |
| Amortization of settled cash flow swaps | | 519,507 | |
| Total of Accounts 427 and 430 | \$ | <u>534,287,776</u> | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amounts of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Amortization Period | | Principal of Debt Reacquired (e) | Net Gain or Net Loss (f) | Balance at Beginning of Year (g) | Debits During Year (h) | Credits During Year (i) | Balance at End of Year (j) |
|----------|---|---------------------|---------------------|-------------|----------------------------------|--------------------------|----------------------------------|------------------------|-------------------------|----------------------------|
| | | | Date From (c) | Date To (d) | | | | | | |
| 1 | Unamortized Loss on Reacquired Debt (1)(2)(3) | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | 8.375% 86 09/15/22 | 09/16/02 | 01/22/03 | 02/01/33 | | | 952,620 | — | 117,744 | 834,876 |
| 4 | 5.875% 100 02/01/33 | 07/27/04 | 01/01/07 | 02/01/33 | 11,400,000 | (788,382) | 223,959 | — | 27,627 | 196,332 |
| 5 | 5.875% 100 02/01/33 | 08/06/04 | 01/01/07 | 02/01/33 | 40,000,000 | (4,283,438) | 1,218,008 | — | 150,246 | 1,067,762 |
| 6 | 5.875% 100 02/01/33 | 08/25/04 | 01/01/07 | 02/01/33 | 45,000,000 | (6,455,972) | 1,839,153 | — | 226,863 | 1,612,290 |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |

| Name of Respondent Commonwealth Edison Company | | | This Report Is: (1) An Original | | Date of Report (Mo./Da./Yr.) | | | Year of Report December 31, 2025 | | |
|--|--|------------------------|------------------------------------|----------------|-------------------------------------|-----------------------------|-------------------------------------|-------------------------------------|----------------------------|-------------------------------|
| UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) | | | | | | | | | | |
| <p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.</p> <p>3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p> | | | | | | | | | | |
| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Amortization Period | | Principal of Debt Reacquired (e) | Net Gain or Net Loss (f) | Balance at Beginning of Year (g) | Debits During Year (h) | Credits During Year (i) | Balance at End of Year (j) |
| | | | Date From (c) | Date To (d) | | | | | | |
| 1 | Subordinated Deferrable Interest Notes - | | | | | | | | | |
| 2 | 8.480% 09/30/33 | 03/20/03 | 03/20/03 | 03/15/33 | 206,190,000 | (20,228,911) | 5,534,818 | — | 674,298 | 4,860,520 |
| 3 | | | | | | | | | | |
| 4 | 8.500% Subord. Deferrable Interest Debentures, ComEd | 03/07/08 | 03/07/08 | 01/15/38 | 154,640,000 | (11,579,481) | 5,071,069 | — | 387,598 | 4,683,471 |
| 5 | | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 11 | | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | Total Account 189 | | | | | | 14,839,627 | — | 1,584,376 | 13,255,251 |
| 29 | | | | | | | | | | |
| 30 | | | | | | | | | | |
| 31 | | | | | | | | | | |

| | | | |
|---|------------------------------------|---------------------------------|-------------------------------------|
| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2025 |
|---|------------------------------------|---------------------------------|-------------------------------------|

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

| | Rate | Series | Maturity Date(s) of New Debt Issuances |
|---|---------|--------------------|--|
| Subordinated Deferrable Interest Debentures - | 8.500 % | ComEd Financing II | Jan-2038 |
| Subordinated Deferrable Interest Note - | 8.480 % | ComEd Financing I | Mar-2033 |

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

(2) The following debt items were not refinanced:

| | Rate | Series | Maturity Date(s) of New Debt Issuances |
|------------------------|---------|--------|--|
| First Mortgage Bonds - | 5.875 % | 100 | Feb-2033 |

Notes - None

(3) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

| Line No. | Account Title (a) | Amount of Discount (b) | Amount Recovered through Rates (c) |
|----------|--|---------------------------|---------------------------------------|
| 1 | Account 201, Common Stock Issued | 6,942,925 | — |
| 2 | Account 202, Common Stock Subscribed | — | — |
| 3 | Account 203, Common Stock Liability for Conversion | — | — |
| 4 | Account 204, Preferred Stock Issued | — | — |
| 5 | Account 207, Premium on Capital Stock | — | — |
| 6 | Total | 6,942,925 | — |

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

| | | | | | |
|--|---|--|--|---------------------|----------------|
| Name of Respondent | | This Report Is: | Date of Report (Mo./ Da./Yr.) | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | | | |
| (Accounts 181, 225, 226) | | | | | |
| Instructions: | | | | | |
| 1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt. | | | | | |
| 2. Show premium amounts by enclosing the figures in parentheses. | | | | | |
| 3. In column (b) show the principal amounts of bonds or other long-term debt originally issued. | | | | | |
| 4. In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued. | | | | | |
| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expenses, Premium or Discount (c) | AMORTIZATION PERIOD | |
| | | | | Date From (d) | Date To (e) |
| 1 | First Mortgage Bonds - (1) | | | | |
| 2 | 100, 5.875% | 350,000,000 | 3,525,036 | 1/22/2003 | 2/1/2033 |
| 3 | | | 1,526,000 | | |
| 4 | 103, 5.900% | 325,000,000 | 3,488,737 | 3/6/2006 | 3/15/2036 |
| 5 | | | 2,044,250 | | |
| 6 | 103B, 5.900% | 300,000,000 | 1,048,534 | 3/22/2007 | 3/15/2036 |
| 7 | | | 12,435,000 | | |
| 8 | 107, 6.450% | 450,000,000 | 4,468,683 | 1/16/2008 | 1/15/2038 |
| 9 | | | 1,359,000 | | |
| 10 | 113, 3.800% | 350,000,000 | 3,497,084 | 10/1/2012 | 10/1/2042 |
| 11 | | | 623,000 | | |
| 12 | 114, 4.600% | 350,000,000 | 4,224,661 | 8/19/2013 | 8/15/2043 |
| 13 | | | 791,000 | | |
| 14 | 116, 4.700% | 350,000,000 | 3,670,733 | 1/10/2014 | 1/15/2044 |
| 15 | | | 115,500 | | |
| 16 | 118, 3.700% | 400,000,000 | 4,497,729 | 3/2/2015 | 3/1/2045 |
| 17 | 119, 4.350% | 450,000,000 | 5,643,725 | 11/19/2015 | 11/15/2045 |
| 18 | | | 3,501,000 | | |
| 19 | 120, 2.550% | 500,000,000 | 4,325,512 | 6/27/2016 | 6/15/2026 |
| 20 | 121, 3.650% | 700,000,000 | 7,630,653 | 6/27/2016 | 6/15/2046 |
| 21 | | | 4,543,000 | | |
| 22 | 122, 2.950% | 350,000,000 | 3,084,480 | 8/23/2017 | 8/15/2027 |
| 23 | | | 959,000 | | |
| 24 | 123, 3.750% | 650,000,000 | 7,187,392 | 8/23/2017 | 8/15/2047 |
| 25 | | | 1,625,000 | | |
| 26 | 124, 4.000% | 800,000,000 | 8,806,005 | 2/20/2018 | 3/1/2048 |
| 27 | | | 152,000 | | |
| 28 | 125, 3.700% | 550,000,000 | 5,724,371 | 8/14/2018 | 8/15/2028 |
| 29 | | | 1,320,000 | | |
| 30 | 126, 4.000% | 400,000,000 | 5,320,038 | 2/19/2019 | 3/1/2049 |
| 31 | | | 3,256,000 | | |
| 32 | 127, 3.200% | 300,000,000 | 3,958,928 | 11/12/2019 | 11/15/2049 |
| 33 | | | 2,349,000 | | |
| 34 | 128, 2.200% | 350,000,000 | 3,831,604 | 2/18/2020 | 3/1/2030 |
| 35 | | | 1,064,000 | | |
| 36 | 129, 3.000% | 650,000,000 | 8,523,636 | 2/18/2020 | 3/1/2050 |
| 37 | | | 897,000 | | |
| 38 | 130, 3.125% | 700,000,000 | 9,221,373 | 3/9/2021 | 3/15/2051 |
| 39 | | | 952,000 | | |
| 40 | 131, 2.750% | 450,000,000 | 4,695,716 | 8/12/2021 | 9/1/2051 |
| 41 | | | 94,500 | | |
| 42 | 132, 3.150% | 300,000,000 | 3,265,761 | 3/15/2022 | 3/15/2032 |
| 43 | | | 384,000 | | |
| 44 | 133, 3.850% | 450,000,000 | 5,905,442 | 3/15/2022 | 3/15/2052 |
| 45 | | | 796,500 | | |
| 46 | 134, 4.900% | 400,000,000 | 4,419,289 | 1/10/2023 | 2/1/2033 |
| 47 | | | 1,336,000 | | |
| 48 | 135, 5.300% | 575,000,000 | 7,643,212 | 1/10/2023 | 2/1/2053 |
| 49 | | | 1,397,250 | | |
| 50 | 136, 5.300% | 400,000,000 | 4,042,457 | 5/13/2024 | 6/1/2034 |
| 51 | | | 1,432,000 | | |
| 52 | 137, 5.650% | 400,000,000 | 4,942,824 | 5/13/2024 | 6/1/2054 |
| 53 | | | 2,592,000 | | |
| 54 | 138, 5.950% | 725,000,000 | 9,079,522 | 5/19/2025 | 6/1/2055 |
| 55 | | | | | |
| 56 | | | | | |
| 57 | SUBTOTAL | 12,975,000,000 | 193,217,137 | | |
| 58 | | | | | |
| 59 | Subordinated Deferrable Interest Debentures, 6.350% | 206,186,000 | 2,256,515 | 3/17/2003 | 3/15/2033 |

| | | | | | |
|----|-------------|----------------|-------------|--|--|
| 60 | | | 186,000 | | |
| 61 | | | | | |
| 62 | TOTAL | 13,181,186,000 | 195,659,652 | | |
| 63 | | | | | |
| 64 | | | | | |
| 65 | | | | | |
| 66 | Adjustments | | | | |
| 67 | | | | | |
| 68 | TOTAL | | | | |

| | | | | | |
|---|--|---------------------------|------------------------------|----------------------------------|-------------|
| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | | | |
| (Accounts 181, 225, 226) (continued) | | | | | |
| Instructions: | | | | | |
| 5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. | | | | | |
| 6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years. | | | | | |
| 7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit. | | | | | |
| | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
| E | | | | | 1 |
| D | 698,425 | — | 86,403 | 612,022 | 2 |
| E | 295,346 | — | 36,538 | 258,808 | 3 |
| D | 1,305,675 | — | 116,520 | 1,189,155 | 4 |
| D | 762,929 | — | 68,085 | 694,844 | 5 |
| E | 405,637 | — | 36,200 | 369,437 | 6 |
| D | 4,808,090 | — | 429,081 | 4,379,009 | 7 |
| E | 1,943,903 | — | 149,085 | 1,794,818 | 8 |
| D | 590,716 | — | 45,304 | 545,412 | 9 |
| E | 2,069,141 | — | 116,571 | 1,952,570 | 10 |
| D | 368,609 | — | 20,767 | 347,842 | 11 |
| E | 2,625,002 | — | 140,961 | 2,484,041 | 12 |
| D | 491,188 | — | 26,376 | 464,812 | 13 |
| E | 2,331,274 | — | 122,448 | 2,208,826 | 14 |
| D | 73,267 | — | 3,848 | 69,419 | 15 |
| E | 3,021,083 | — | 149,806 | 2,871,277 | 16 |
| E | 3,962,705 | — | 189,855 | 3,772,850 | 17 |
| D | 2,436,690 | — | 116,743 | 2,319,947 | 18 |
| E | 705,262 | — | 481,710 | 223,552 | 19 |
| E | 6,230,879 | — | 193,522 | 6,037,357 | 20 |
| D | 3,717,246 | — | 115,452 | 3,601,794 | 21 |
| E | 903,668 | — | 336,183 | 567,485 | 22 |
| D | 280,970 | — | 104,527 | 176,443 | 23 |
| E | 6,091,504 | — | 173,403 | 5,918,101 | 24 |
| D | 1,378,034 | — | 39,228 | 1,338,806 | 25 |
| E | 7,598,590 | — | 202,593 | 7,395,997 | 26 |
| D | 131,159 | — | 3,497 | 127,662 | 27 |
| E | 2,316,648 | — | 608,047 | 1,708,601 | 28 |
| D | 536,540 | — | 140,825 | 395,715 | 29 |
| E | 4,737,412 | — | 117,348 | 4,620,064 | 30 |
| D | 2,899,418 | — | 71,820 | 2,827,598 | 31 |
| E | 3,502,340 | — | 92,570 | 3,409,770 | 32 |
| D | 2,090,572 | — | 55,256 | 2,035,316 | 33 |
| E | 2,064,683 | — | 380,411 | 1,684,272 | 34 |
| D | 578,022 | — | 106,499 | 471,523 | 35 |
| E | 7,547,324 | — | 202,452 | 7,344,872 | 36 |
| D | 799,647 | — | 21,450 | 778,197 | 37 |
| E | 8,468,637 | — | 210,480 | 8,258,157 | 38 |
| D | 874,228 | — | 21,728 | 852,500 | 39 |
| E | 4,334,806 | — | 111,172 | 4,223,634 | 40 |
| D | 87,236 | — | 2,237 | 84,999 | 41 |
| E | 2,455,377 | — | 305,486 | 2,149,891 | 42 |
| D | 288,065 | — | 35,544 | 252,521 | 43 |
| E | 5,594,088 | — | 112,901 | 5,481,187 | 44 |
| D | 753,590 | — | 15,099 | 738,491 | 45 |
| E | 3,699,124 | — | 380,558 | 3,318,566 | 46 |
| D | 1,118,262 | — | 115,044 | 1,003,218 | 47 |
| E | 7,392,979 | — | 116,647 | 7,276,332 | 48 |
| D | 1,351,502 | — | 21,324 | 1,330,178 | 49 |
| E | 3,836,401 | — | 323,494 | 3,512,907 | 50 |
| D | 1,358,044 | — | 114,489 | 1,243,555 | 51 |
| E | 4,889,700 | — | 67,184 | 4,822,516 | 52 |
| D | 2,563,819 | — | 35,210 | 2,528,609 | 53 |
| E | | 9,079,522 | 97,070 | 8,982,452 | 54 |
| | | | | | 55 |
| | | | | | 56 |
| | 131,365,456 | 9,079,522 | 7,387,051 | 133,057,927 | 57 |
| | | | | | 58 |
| E | 616,741 | — | 75,162 | 541,579 | 59 |
| D | 50,873 | — | 6,200 | 44,673 | 60 |
| | 667,613 | — | 81,361 | 586,252 | 61 |

| | | | | | |
|--|-------------|-----------|-----------|-------------|----|
| | 132,033,069 | 9,079,522 | 7,468,412 | 133,644,179 | 62 |
| | | | | | 63 |
| | | | | | 64 |
| | | | | | 65 |
| | 756 | 31,815 | 756 | 31,815 | 66 |
| | | | | | 67 |
| | 132,033,825 | 9,111,337 | 7,469,168 | 133,675,994 | 68 |

| | | | |
|---|-----------------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | |
| (Accounts 181, 225, 226) (continued) | | | |
| NOTES: | | | |
| (1) Summary of Totals: | | | |
| <u>Account</u> | <u>12/31/2024</u> | <u>12/31/2025</u> | |
| 181 | 101,349,765 | 104,764,105 | |
| 225 | — | — | |
| 226 | 30,684,060 | 28,911,889 | |
| | <u>\$ 132,033,825</u> | <u>\$ 133,675,994</u> | |
| (2) | | | |
| This footnote pertains to column (g) and (h) - | | | |
| Total debit/credit activity reported on pages 26-27 | | 1,642,168 | |
| Payments related to debt expense, premium, discount | | (9,111,337) | |
| Debt expenses - not deferred to Account 181 | | (202,165) | |
| PJM Surety Bond Reclass charged to 428 | | (105,056) | |
| Total Activity in Account 428 and 429 | | <u>\$ (7,776,390)</u> | |

| | | | |
|---|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | |
| (Accounts 181, 225, 226) Supplemental Page | | | |
| <p style="text-align: center;">Supplemental Note to Pages 26-27</p> <p>On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.</p> <p>In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26- 27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.</p> | | | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

| New Issues | Issue | Principal | Issue Date | Maturity Date | Account | Unamortized Debt | | | ICC, Author & Date | Underwriting Firm |
|---------------------------------|--------|----------------|------------|---------------|---------|----------------------|---------------------|---------------------|--------------------|--|
| | | | | | | Discount Account 226 | Premium Account 225 | Expense Account 181 | | |
| First Mortgage Bond, Series 138 | 5.950% | \$ 725,000,000 | 5/19/2025 | 6/1/2055 | 221 | — | — | 9,079,522 | 18-0777 | BofA Securities, Inc., BNP Paribas Securities Corp., MUFG Securities Americas Inc., SMBC Nikko Securities America, Inc., PNC Capital Markets LLC, Bancroft Capital LLC, C.L. King & Associates, Inc., Loop Capital Markets LLC, Penserra Securities LLC. |

| Retired at Maturity | Issue | Principal | Maturity Date | Account |
|---------------------|-------|-----------|---------------|---------|
| None | | | | |

| Assumed or Refunded |
|---------------------|
| None |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|---|---|---|------------|---|-------------------------------------|
| INVESTMENTS (Accounts 123, 124, 136) | | | | | |
| <p>Instructions:</p> <p>Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.</p> <p>Provide a subheading for each account and list there under the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p> | | | | | |
| Line No. | Description of Investment (a) | Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b) | | Purchases or Additions During Year (c) | |
| 1 | 123 - Investments in Associated Companies | | | | |
| 2 | None | | — | | — |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | 124 - Other Investments | | | | |
| 16 | Cash Surrender Value, Corporate Owned | | | | |
| 17 | Life Insurance | | 24,871 | | (23,236) |
| 18 | Monetized Stock | | 18,556 | | — |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | Total | | 43,427 | | (23,236) |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | 136 - Temporary Cash Investments | | | | |
| 27 | Money Market Accounts | | 39,423,613 | | 3,058,446,458 |
| 28 | | | | | |
| 29 | | | | | |
| 30 | Total | | 39,423,613 | | 3,058,446,458 |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | | Date of Report (Mo./Da./Yr.) Year of Report December 31, 2025 | |
|---|--|--|--------------------------|--|-------------|
| INVESTMENTS (Accounts 123, 124, 136) (continued) | | | | | |
| <p>Instructions:</p> <p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.</p> <p>For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.</p> <p>If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from</p> | | | | | |
| Sales or Other Dispositions During Year (d) | Principal Amount of No. of Shares at End of Year (e) | Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f) | Revenues for year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
| 123 - Investment in Associated Companies | | | | | 1 |
| | | — | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 124 - Other Investments | | | | | 15 |
| | | | | | 16 |
| — | | 1,635 | — | — | 17 |
| — | | 18,556 | — | — | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| — | | 20,191 | — | — | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| 136 Temporary Cash Investments | | | | | 26 |
| 3,014,997,497 | | 82,872,574 | — | — | 27 |
| | | | | | 28 |
| | | | | | 29 |
| 3,014,997,497 | | 82,872,574 | — | — | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
| | | | | | 39 |

| | | | |
|--|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |
| PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS | | | |
| Instructions: | | | |
| 1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1). | | | |
| 2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations. | | | |
| 3. Minor items may be grouped by classes, show number of items. | | | |
| Item (a) | | | Amount (b) |
| Account 417 - Revenues from Nonutility Operations | | | |
| None | | | |
| Account 417.1 - Expenses of Nonutility Operations | | | |
| None | | | |
| Account 418 - Nonoperating Rental Income | | | |
| None | | | |
| Account 418.1 - Equity in Earnings of Subsidiary Companies | | | |
| Commonwealth Edison Company of Indiana, Inc. | | | 5,996,844 |
| ComEd Financing III | | | 392,811 |
| Rite IL, LLC | | | 812 |
| Total Account 418.1 | | | 6,390,467 |
| Account 419 - Interest and Dividend Income | | | |
| Interest on marketable securities | | | (1,306) |
| Other interest | | | 21,339,014 |
| Total Account 419 | | | 21,337,708 |
| | | | |
| | | | |
| | | | |
| | | | |

[illegible]

| Name of Respondent | This Report Is: | | Date of Report (Mo./Da./Yr.) | | Year of Report | | | |
|--|-----------------|------------|------------------------------|----------------|-------------------|-----|---------------|--------------|
| Commonwealth Edison Company | (1) An Original | | | | December 31, 2025 | | | |
| EMPLOYEE DATA | | | | | | | | |
| Instructions: 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included. 3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions. 4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once. | | | | | | | | |
| Classification (a) | Electric (b) | Gas (c) | Water (d) | Heating (e) | (f) | (g) | Common (h) | Total (i) |
| Number of employees in payroll | | | | | | | | — |
| period ended December 31, 2025 | | | | | | | | — |
| | | | | | | | | — |
| TOTAL regular full-time employees | 6,540 | — | — | — | — | — | — | 6,540 |
| | — | — | — | — | — | — | — | — |
| TOTAL part-time & temporary employees | 148 | — | — | — | — | — | — | 148 |
| | — | — | — | — | — | — | — | — |
| | — | — | — | — | — | — | — | — |
| | — | — | — | — | — | — | — | — |
| | — | — | — | — | — | — | — | — |
| | — | — | — | — | — | — | — | — |
| | — | — | — | — | — | — | — | — |
| Total Employees | 6,688 | — | — | — | — | — | — | 6,688 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

| Line No. | Item (a) | | | Amount (b) |
|----------|--------------------------------------|--|------------------------------------|--------------|
| 1 | ACCENTURE INTERNATIONAL LIMITED | 1 GRAND CANAL SQUARE GRAND CANAL HARBOUR | CUSTOMER SERVICE | \$ 5,348,891 |
| 2 | ACCENTURE LLP | 161 N CLARK ST CHICAGO, IL 60610 | ENERGY EFFICIENCY | 1,540,476 |
| 3 | AECOM TECHNICAL SERVICES INC | 130 EAST RANDOLPH STREET CHICAGO, IL 60601 | ENVIRONMENTAL SERVICES | 9,941,332 |
| 4 | AJENDA INTERACTIVE MEDIA LLC | 746 FOREST AVE RIVER FOREST, IL 60305 | IT PROFESSIONAL SERVICES | 348,168 |
| 5 | ALAN SEAGRAVE LAW OFFICE | 701 CLEMS RUN GLASSBORO, NJ 08028 | LEGAL SERVICES | 258,380 |
| 6 | ALBRECHT ENGINEERING LLC | 1310 WESTBORO BIRMINGHAM, MI 48009 | ENGINEERING / TECHNICAL CONSULTING | 1,818,871 |
| 7 | ALDRIDGE ELECTRIC INC | 844 E ROCKLAND RD LIBERTYVILLE, IL 60048 | T&S CONSTRUCTION | 15,727,491 |
| 8 | A-LINE EDS INC | 808 DEARBORN AVE WATERLOO, IA 50703 | ENVIRONMENTAL SERVICES | 1,861,063 |
| 9 | ALLEGIS GROUP HOLDINGS INC | 7301 PARKWAY DRIVE S HANOVER, MD 21076 | ENGINEERING / TECHNICAL CONSULTING | 3,269,509 |
| 10 | ALLPOINTS SECURITY AND DETECTIVE INC | PO BOX 496643 CHICAGO, IL 60649 | FACILITIES | 314,868 |
| 11 | ALTEC INDUSTRIES INC | 210 INVERNESS CENTER DR BIRMINGHAM, AL 35244 | FLEET | 539,467 |
| 12 | ALTORFER INDUSTRIES INC | PO BOX 809239 CHICAGO, IL 60680 | FLEET | 278,590 |
| 13 | AMERICAN HERITAGE PROTECTION | DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197 | FACILITIES | 3,973,777 |
| 14 | ANB SYSTEMS LLC | 19219 KATY FWY SUITE 175 HOUSTON, TX 77094 | ENERGY EFFICIENCY | 951,170 |
| 15 | APEX ANALYTICS | 1717 BLUEBELL AVENUE BOULDER, CO 80302 | ENERGY EFFICIENCY | 1,154,482 |
| 16 | ARAMARK UNIFORM SERVICES INC. | P.O. BOX 7177 ROCKFORD, IL 61126 | CLOTHING | 286,312 |
| 17 | ARCADIS US INC | 2800 W HIGGINS STE 1000 HOFFMAN ESTATES, IL 60169 | ENVIRONMENTAL SERVICES | 20,350,914 |
| 18 | ARS&L | 1500 W CARROLL AVE STE 300 CHICAGO, IL 60607 | ENGINEERING / TECHNICAL CONSULTING | 2,806,523 |
| 19 | ASPLUNDH TREE EXPERT LLC | 708 BLAIR MILL RD WILLOW GROVE, PA 19090 | VEGETATION MANAGEMENT | 66,842,210 |
| 20 | ATWELL LLC | TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076 | FACILITIES | 7,748,329 |
| 21 | AVIAT US INC | 200 PARKER DR STE C100A AUSTIN, TX 78728 | IT TELECOM | 579,933 |
| 22 | AVI-SPL LLC | 540-B HUNTMAR PARK DRIVE HERNDON, VA 20170 | IT HARDWARE | 2,334,892 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

| Line No. | Item (a) | | | Amount (b) |
|----------|---|--|------------------------------------|------------|
| 1 | BARACK FERRAZZANO KIRSCHBAUM | & NAGELBERG LLP 200 W MADISON ST STE 3900 CHICAGO, IL 60606 | LEGAL SERVICES | 408,075 |
| 2 | BATES WHITE LLC | 2001 K STREET NORTH BUILDING STE 500 WASHINGTON, DC 20006 | BUSINESS CONSULTING | 382,545 |
| 3 | BEARY LANDSCAPE MANAGEMENT INC | 15001 W 159TH ST LOCKPORT, IL 60491 | VEGETATION MANAGEMENT | 8,773,186 |
| 4 | BENESCH FRIEDLANDER COPLAN AND ARONOFF LLP | 200 PUBLIC SQUARE SUITE 2300 CLEVELAND, OH 44114 | LEGAL SERVICES | 1,707,386 |
| 5 | BERGLUND CONSTRUCTION COMPANY | 8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617 | FACILITIES | 745,929 |
| 6 | BLUE STAR SECURITY LTD | 1011 E TOUHY AVE SUITE 345 DES PLAINES, IL 60028 | FACILITIES | 1,188,742 |
| 7 | BRAND INDUSTRIAL SERVICES INC | 625 S IL RTE 53 ATTN SCOTT METZ ELMHURST, IL 60126 | EQUIPMENT RENTAL | 262,806 |
| 8 | BRIESER CONSTRUCTION CO | 24101 S MUNICIPAL DR CHANNAHON, IL 60410 | T&S CONSTRUCTION | 2,305,291 |
| 9 | BURNS & MCDONNELL ENGINEERING | 9400 WARD PARKWAY KANSAS CITY, MO 64114 | ENGINEERING / TECHNICAL CONSULTING | 34,459,673 |
| 10 | CALICO ENERGY INC | 600 1ST AVE SEATTLE, WA 98104 | ENERGY EFFICIENCY | 2,679,592 |
| 11 | CENTRAL PLUMBING CO., INC. | 29 N. HICKORY ARLINGTON HEIGHTS, IL 60004 | FACILITIES | 924,844 |
| 12 | CHARGEPOINT INC | 254 E HACIENDA AVE CAMPBELL, CA 95008 | ELECTRIFICATION | 1,150,552 |
| 13 | CHATHAM BUSINESS ASSOCIATION SMALL BUSINESS DEVELOPMENT INC | 800 E 78TH ST CHICAGO, IL 60620 | CUSTOMER SERVICE | 600,000 |
| 14 | CHICAGO CENTRAL & PACIFIC RAIL | 17641 S ASHLAND HOMEWOOD, IL 60430 | FREIGHT | 526,749 |
| 15 | CHICAGO TRANSIT AUTHORITY | AMALGAMATED BANK CTA/AB PO BOX 94434 CHICAGO, IL 60690 | SAFETY FLAGGING | 370,052 |
| 16 | CHRISTOPHER B BURKE ENGINEERING LTD | 9575 W HIGGINS RD STE 600 ROSEMONT, IL 60018 | ENVIRONMENTAL SERVICES | 6,079,966 |
| 17 | CITY OF CHICAGO DEPT OF TRANS | 1101 CHICAGO, IL 60602 | DISTRIBUTION CONSTRUCTION | 321,677 |
| 18 | CJ DRILLING INC | 19N 041 GALLIGAN RD DUNDEE, IL 60118 | T&S CONSTRUCTION | 32,130,961 |
| 19 | CLEARRESULT CONSULTING INC | 6504 BRIDGE POINT PARKWAY STE 425 AUSTIN, TX 78730 | ENERGY EFFICIENCY | 10,143,755 |
| 20 | CMC ENERGY SERVICES, INC. | 550 PINETOWN RD SUITE 340 FORT WASHINGTON, PA 19034 | ENERGY EFFICIENCY | 1,647,996 |
| 21 | COMPREHENSIVE INJURY PREVENTION SOLUTIONS LLC | 292 MAIN ST STE 264 HARLEYSVILLE, PA 19438 | HR SERVICES | 1,376,224 |
| 22 | CONCENTRIC ENERGY ADVISORS INC | 293 BOSTON POST ROAD WEST SUITE 500 MARLBOROUGH, MA 01752 | BUSINESS CONSULTING | 408,079 |

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|-----------------------------|-----------------|------------------------------|-------------------|
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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| Line No. | Item (a) | | | Amount (b) |
|----------|---|--|------------------------------------|-------------|
| 1 | CONVERGENT OUTSOURCING INC | 800 SW 39TH ST STE 100 RENTON, WA 98057 | CUSTOMER SERVICE | 3,138,316 |
| 2 | DAKOTA MATTING AND ENVIRONMENTAL SOLUTIONS LLC | 11555 HERON BAY BLVD SUITE 300 CORAL SPRINGS, FL 33076 | T&S CONSTRUCTION | 10,565,799 |
| 3 | DASHIELL CORP | 12301 KURLAND DR STE 400 HOUSTON, TX 77034 | ENGINEERING / TECHNICAL CONSULTING | 4,340,304 |
| 4 | DAVEY RESOURCE GROUP INC | 295 SOUTH WATER STREET SUITE 300 KENT, OH 44240 | VEGETATION MANAGEMENT | 4,556,993 |
| 5 | DB STERLIN CONSULTANTS INC | 123 N WACKER STE 2000 CHICAGO, IL 60606 | ENGINEERING / TECHNICAL CONSULTING | 722,627 |
| 6 | DELOITTE CONSULTING LLP | 111 SOUTH WACKER DR CHICAGO-S WACKER CHICAGO, IL 19720 | ENGINEERING / TECHNICAL CONSULTING | 768,338 |
| 7 | DG INVESTMENT INTERMEDIATE HOLDINGS 2 INC | CONVERGINT TECHNOLOGIES LLC 35257 EAGLE WAY CHICAGO, IL 60678 | FACILITIES | 2,877,567 |
| 8 | DIVERGENT ALLIANCE LLC | 2658 CORPORATE PARKWAY ALGONQUIN, IL 60102 | OFF-SITE TESTING SERVICES | 536,142 |
| 9 | DLZ NATIONAL INC | 316 TECH DR BURNS HARBOR, IN 46304 | FACILITIES | 1,099,897 |
| 10 | DNV ENERGY SERVICES USA INC | 1400 RAVELLO DR KATY, TX 77449 | ENERGY EFFICIENCY | 137,524,401 |
| 11 | DYNAMIC RATINGS INC | N53 W24794 S CORPORATE CIRCLE SUSSEX, WI 53089 | T&S CONSTRUCTION | 252,492 |
| 12 | DYNAMIC UTILITY SOLUTIONS LLC | 262 CARLTON DRIVE CAROL STREAM, IL 60188 | DISTRIBUTION CONSTRUCTION | 9,081,337 |
| 13 | E SOURCE COMPANIES LLC | 3020 CARBON PLACE STE 300 BOULDER, CO 80301 | ENERGY EFFICIENCY | 2,828,612 |
| 14 | EIGHT ELEVEN GROUP LLC | 8365 KEYSTONE CROSSING STE 104 INDIANAPOLIS, IN 46240 | HR SERVICES | 867,915 |
| 15 | EIRE DIRECT MARKETING LLC | 1632 N HUDSON SUITE 8 CHICAGO IL, IL 60614 | ENERGY EFFICIENCY | 3,357,672 |
| 16 | ELECTRIC CONDUIT CONSTRUCTION CO | 816 HICKS DR ELBURN, IL 60119 | DISTRIBUTION CONSTRUCTION | 13,885,554 |
| 17 | ELECTRIC POWER ENGINEERS LLC | 13001 W HWY 71 SUITE G100 AUSTIN, TX 78738 | ELECTRIFICATION | 552,781 |
| 18 | ELECTRIC POWER SYSTEMS ELECTRIC POWER SYSTEMS INTER | 15 MILLPARK CT MARYLAND HEIGHTS, MO 63043 | ENGINEERING / TECHNICAL CONSULTING | 351,394 |
| 19 | ELEVATE ENERGY | 322 S GREEN ST STE 300 CHICAGO, IL 60607 | ENERGY EFFICIENCY | 3,335,162 |
| 20 | EN ENGINEERING LLC | 28100 TORCH PKWY STE 400 WARRENVILLE, IL 60555 | ENGINEERING / TECHNICAL CONSULTING | 10,428,691 |
| 21 | ENVIRONMENTAL DESIGN INTERNATIONAL INC | 33 W MONROE ST STE 1825 CHICAGO, IL 60603 | ENVIRONMENTAL SERVICES | 1,901,019 |
| 22 | ENVIRONMENTAL RESOURCES MANAGEMENT INC | 75 VALLEY STREAM PARKWAY SUITE 200 MALVERN, PA 19355 | FACILITIES | 1,681,354 |

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|----------|-------------------------------------|---|------------------------------------|------------|
| 1 | ENVIROPLUS INC | 8044 LAWNSDALE AVE SKOKIE, IL 60076 | ENVIRONMENTAL SERVICES | 888,515 |
| 2 | EPLUS TECHNOLOGY SERVICES INC | 13595 DULLES TECHNOLOGY DR HERNDON, VA 20171 | IT HARDWARE | 638,641 |
| 3 | ERTHE ENERGY SOLUTIONS LLC | 115 E OGDEN AVE STE 117-312 NAPERVILLE, IL 60563 | ENERGY EFFICIENCY | 308,777 |
| 4 | ESCALENT | 17430 COLLEGE PWY LIVONIA, MI 48152 | CUSTOMER SERVICE | 1,010,190 |
| 5 | ESPO ENGINEERING CORP | 855 MIDWAY DRIVE WILLOWBROOK, IL 60521 | ENGINEERING / TECHNICAL CONSULTING | 558,301 |
| 6 | EXPERIAN INFORMATION SOLUTIONS INC | 475 ANTON BLVD COSTA MESA, CA 92626 | CUSTOMER SERVICE | 651,959 |
| 7 | F H PASCHEN S N NIELSEN & ASSOC LLC | 5515 N EAST RIVER RD CHICAGO, IL 60656 | T&S CONSTRUCTION | 2,457,357 |
| 8 | FIRE RISK ALLIANCE LLC | 7640 STANDISH PLACE ROCKVILLE, MD 20855 | ENGINEERING / TECHNICAL CONSULTING | 1,167,710 |
| 9 | FISERV INC | 600 N VEL R PHILLIPS AVE MILWAUKEE, WI 53203 | CUSTOMER SERVICE | 265,894 |
| 10 | FLEET GROUP INC | PO BOX 170308 SPARTANBURG, SC 29301 | FLEET | 571,017 |
| 11 | FRANKLIN ENERGY SERVICES LLC | 102 N FRANKLIN ST PORT WASHINGTON, WI 53074 | ENERGY EFFICIENCY | 38,409,178 |
| 12 | FRONTIER ENERGY INC | 12949 ALCOSTA BLVD SUITE 101 SAN RAMON, CA 94583 | ENERGY EFFICIENCY | 411,609 |
| 13 | G RABINE & SONS INC | P.O. BOX 250 SPRING GROVE, IL 60071 | FACILITIES | 991,502 |
| 14 | GOLDBERG KOHN LTD | 55 E MONROE ST STE 3300 CHICAGO, IL 60603 | LEGAL SERVICES | 266,646 |
| 15 | GOODCENTS SOLUTIONS | 400 PERIMETER CENTER TERR NE STE 245 ATLANTA, GA 30346 | ENERGY EFFICIENCY | 602,555 |
| 16 | GRADE RC LLC | 684 PHELPS AVENUE ROMEONVILLE, IL 60446 | GAS CONSTRUCTION | 1,770,981 |
| 17 | GSG CONSULTANTS INC | 735 REMINGTON ROAD SCHAUMBURG, IL 60173 | ENGINEERING / TECHNICAL CONSULTING | 1,388,338 |
| 18 | GUIDEHOUSE INC | 150 N RIVERSIDE PLZ SUITE 2100 CHICAGO, IL 60606 | ENERGY EFFICIENCY | 8,920,282 |
| 19 | HARTMANN ELECTRIC COMPANY INC. | 30 MARTIN LANE ELK GROVE VILLAGE, IL 60007 | FACILITIES | 1,845,126 |
| 20 | HBK ENGINEERING LLC | 921 W VAN BUREN ST STE 100 CHICAGO, IL 60607 | ENGINEERING / TECHNICAL CONSULTING | 23,143,291 |
| 21 | HEELS AND HARDHATS CONTRACTING CORP | 998 WEST ROUTE 72 LEAF RIVER, IL 61047 | DISTRIBUTION CONSTRUCTION | 7,639,445 |
| 22 | HENKELS & MCCOY INC | 2268 COLLECTION CENTER DR CHICAGO, IL 60693 | DISTRIBUTION CONSTRUCTION | 30,404,380 |

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|----------|----------------------------------|---|------------------------------------|-------------|
| 1 | HITACHI ENERGY USA INC | 901 MAIN CAMPUS DR RALEIGH, NC 27606 | T&S CONSTRUCTION | 2,158,732 |
| 2 | HR GREEN INC | 8710 EARHART LN ESW CEDAR RAPIDS, IA 52404 | FACILITIES | 1,162,463 |
| 3 | HYGIENEERING INC | 7575 PLAZA CT WILLOWBROOK, IL 60527 | ENVIRONMENTAL SERVICES | 517,629 |
| 4 | IBASE OPERATIONS CORP | 2350 MISSION COLLEGE BLVD STE 365 SANTA CLARA, CA 95054 | IT PROFESSIONAL SERVICES | 584,452 |
| 5 | ICC GROUP INC | 39W866 FABYAN PARKWAY ELBURN, IL 60119 | GENCO CONSTRUCTION | 1,873,867 |
| 6 | ILLINOIS CENTRAL GULF RAILROAD | 33701 TREASURY CENTRE CHICAGO, IL 60694 | FREIGHT | 286,363 |
| 7 | ILLINOIS GAMBINO LANDSCAPING INC | 441 PODLIN DR FRANKLIN PARK, IL 60131 | GAS CONSTRUCTION | 1,229,642 |
| 8 | ILLINOIS POWER AGENCY | 160 NORTH LASALLE #N-508 CHICAGO, IL 60601 | ENERGY PROCUREMENT | 22,260,663 |
| 9 | ILLUME ADVISING LLC | 440 SCIENCE DRIVE STE 202 MADISON, WI 53711 | ENERGY EFFICIENCY | 4,380,098 |
| 10 | INTREN LLC | 18202 W UNION RD UNION, IL 60180 | DISTRIBUTION CONSTRUCTION | 184,658,665 |
| 11 | ITRON, INC. | 2818 N. SULLIVAN ROAD ATTN: DARCI ALLERT SPOKANE, WA 99216 | IT PROFESSIONAL SERVICES | 1,663,500 |
| 12 | J F ELECTRIC INC | 100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025 | T&S CONSTRUCTION | 19,752,872 |
| 13 | JACKSON LEWIS PC | ONE N BROADWAY 15TH FL WHITE PLAINS, NY 10601 | LEGAL SERVICES | 292,117 |
| 14 | JACKSON WALKER LLP | 2323 ROSS AVE SUITE 600 DALLAS, TX 75201 | LEGAL SERVICES | 355,104 |
| 15 | JENNER & BLOCK LLP | 353 N CLARK ST CHICAGO, IL 60654 | LEGAL SERVICES | 1,014,225 |
| 16 | JMF SUPPORT SERVICES LLC | 1859 BLACK ROAD JOLIET, IL 60435 | ENGINEERING / TECHNICAL CONSULTING | 2,459,335 |
| 17 | JOHN RATNASWAMY | 10 S RIVERSIDE PLAZA SUITE 875 CHICAGO, IL 60606 | LEGAL SERVICES | 706,162 |
| 18 | JOHNSON AND BELL LTD | 55 EAST MONROE ST STE 4100 CHICAGO, IL 60603 | LEGAL SERVICES | 1,471,718 |
| 19 | JOLIET ELECTRIC MOTORS LLC | 1 DORIS AVE JOLIET, IL 60433 | T&S CONSTRUCTION | 333,002 |
| 20 | JONES LANG LASALLE AMERICAS INC | 200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061 | FACILITIES | 24,791,824 |
| 21 | KAIROS CONSULTING WORLDWIDE | 935 W. CHESTNUT STREET SUITE 455 CHICAGO, IL 60642 | ELECTRIFICATION | 353,442 |
| 22 | KDM ENGINEERING | 35 E WACKER DR STE 800 CHICAGO, IL 60601 | ENGINEERING / TECHNICAL CONSULTING | 2,152,315 |

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|----------|---|---|---------------------------------------|------------|
| 1 | KEVALA INC | 55 FRANCISCO ST STE 350 SAN FRANCISCO, CA 94113 | IT SOFTWARE | 1,696,581 |
| 2 | KIEWIT ENGINEERING GROUP INC | 8900 RENNER BLVD LENEXA, KS 66219 | ENGINEERING / TECHNICAL CONSULTING | 5,410,913 |
| 3 | KLASS ELECTRIC | 101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007 | ELECTRIFICATION | 579,546 |
| 4 | KRUEGER TOWER INC | 251 JEFFERSON DR KINGSTON, IL 60145 | ENGINEERING / TECHNICAL CONSULTING | 1,251,728 |
| 5 | LAKESIDE ENVIRONMENTAL CONSULTANTS LLC | 12324 HAMPTON WAY DR STE 104 WAKE FOREST, NC 27587 | VEGETATION MANAGEMENT | 2,626,697 |
| 6 | LANGUAGE LINE SERVICES INC | 1 LOWER RAGSDALE DR BLDG 2 MONTEREY, CA 93940 | CUSTOMER SERVICE | 321,798 |
| 7 | LAW OFFICE OF REBECCA A GRAHAM LLC | 20 NORTH CLARK STREET SUITE 3300 CHICAGO, IL 60602 | LEGAL SERVICES | 324,920 |
| 8 | LEWIS TREE SERVICE INC | 300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586 | VEGETATION MANAGEMENT | 17,285,327 |
| 9 | LINDBLAD CONSTRUCTION COMPANY | OF JOLIET INC 717 E CASS ST JOLIET, IL 60432 | T&S CONSTRUCTION | 31,628,804 |
| 10 | LUCI CREATIVE | 6900 N CENTRAL PARK AVE LINCOLNWOOD, IL 60712 | FACILITIES | 352,565 |
| 11 | M J ELECTRIC LLC | 1901 BUTTERFIELD RD STE 500 DOWNERS GROVE, IL 60515 | T&S CONSTRUCTION | 31,508,362 |
| 12 | MEADE INC | 625 WILLOWBROOK CENTER PARKWAY WILLOWBROOK, IL 60527 | DISTRIBUTION CONSTRUCTION | 70,454,012 |
| 13 | MEDIUS & ASSOCIATES INC | 13540 MOONLIGHT RIDGE CT HUNTLEY, IL 60142 | OFFICE SERVICES | 735,857 |
| 14 | MESA ASSOCIATES INC | 9238 MADISON BLVD BLDG 2, STE 116 MADISON, AL 35758 | ENGINEERING / TECHNICAL CONSULTING | 378,044 |
| 15 | MGC MOSER-GLASER AG | LERCHENWEG 21 KAISERAUGST, 4303 | T&S CONSTRUCTION | 417,700 |
| 16 | MICHAELS ENERGY INC | 400 MAIN ST SUITE 200 LA CROSSE, WI 54601 | ENERGY EFFICIENCY | 3,691,847 |
| 17 | MICHELS POWER INC | 1775 EAST SHADY LN NEENAH, WI 54956 | DISTRIBUTION CONSTRUCTION | 5,172,191 |
| 18 | MIDWEST MECHANICAL GROUP LLC | 801 PARKVIEW BLVD LOMBARD, IL 60148 | FACILITIES | 589,766 |
| 19 | MILHOUSE ENGINEERING AND CONSTRUCTION INC | 333 S WABASH AVE STE 2901 CHICAGO, IL 60604 | ENGINEERING / TECHNICAL CONSULTING | 4,645,266 |
| 20 | MONTERREY SECURITY CONSULTANTS INC | 2232 S BLUE ISLAND AVE CHICAGO, IL 60608 | FACILITIES | 4,321,564 |
| 21 | MZI GROUP INC | 1937 W FULTON ST CHICAGO, IL 60612 | DISTRIBUTION CONSTRUCTION | 2,020,895 |
| 22 | NASH BROS CONSTRUCTION CO INC | 1840 S KILBOURN AVE CHICAGO, IL 60623 | T&S CONSTRUCTION | 29,242,390 |

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|---|---|--|---------------------------------------|---|-------------------------------------|
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| CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | |
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| Line No. | Item (a) | | | Amount (b) | |
| 1 | NAT TECH LLC | NATIONAL TECHNOLOGIES NTI 1350 W WASHINGTON ST WEST CHICAGO, IL 60185 | IT TELECOM | 1,446,151 | |
| 2 | NELBUD SERVICES GROUP INC | 51 KOWEBA LANE INDIANAPOLIS, IN 46201 | FACILITIES | 470,568 | |
| 3 | NEW INSIGHT ENGINEERING LLC | 5534 SAINT JOE RD FORT WAYNE, IN 46835 | ENGINEERING / TECHNICAL CONSULTING | 885,766 | |
| 4 | NEW SOUTH ACCESS AND ENVIRONMENTAL SOLUTIONS | 281 OLD JACKSON RD MADISON, MS 39110 | T&S CONSTRUCTION | 2,333,957 | |
| 5 | NICOR GAS | BILL PAYMENT CENTER P.O. BOX 1630 AURORA, IL 60507 | ENVIRONMENTAL REMEDIATION | 3,000,902 | |
| 6 | NUGRID POWER CORP | 3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G | IT SOFTWARE | 270,643 | |
| 7 | OPINION DYNAMICS CORPORATION | 130 TURNER ST BUILDING 3 WALTHAM, MA 02453 | ELECTRIFICATION | 313,878 | |
| 8 | ORADELL CONSTRUCTION CO INC | 37 WOODLAND RD ROSELAND, NJ 07068 | T&S CONSTRUCTION | 787,400 | |
| 9 | ORBITAL ENGINEERING INC | 3800 179TH ST HAMMOND, IN 46323 | ENGINEERING / TECHNICAL CONSULTING | 652,881 | |
| 10 | OSCEOLA CONSULTING LLC | ONE BLACKFIELD DRIVE SUITE 410 TIBURON, CA 94920 | IT PROFESSIONAL SERVICES | 457,925 | |
| 11 | OSMOSE UTILITIES SERVICES INC | 191 PEACHTREE STREET NE SUITE ATLANTA, GA 30303 | DISTRIBUTION CONSTRUCTION | 11,559,538 | |
| 12 | P R STREICH & SONS INC | 2333 N 17TH AVE FRANKLIN PARK, IL 60131 | FLEET | 333,039 | |
| 13 | PACO COMMUNICATIONS INC | 400 S GREEN ST STE H CHICAGO, IL 60607 | ENERGY EFFICIENCY | 1,378,226 | |
| 14 | PETROLEUM TRADERS CORP | 7120 POINTE INVERNESS WAY FORT WAYNE, IN 46804 | CHEMICALS/FUELS/GASES/ LUBRICANTS | 356,428 | |
| 15 | POMP'S TIRE SERVICE INC. | 999 GREENFIELD RD. MONTGOMERY, IL 60538 | FLEET | 284,362 | |
| 16 | PONTOON SOLUTIONS INC | 10151 DEERWOOD PARK BLVD BLDG JACKSONVILLE, FL 32256 | SUPPLEMENTAL LABOR | 26,649,176 | |
| 17 | POWER ENGINEERS, INC. | P.O. Box 1066 3940 Glenbrook Dr. HAILEY, ID 83333 | ENGINEERING / TECHNICAL CONSULTING | 357,343 | |
| 18 | PRIMERA ENGINEERS LTD | 100 S WACKER DR STE 700 CHICAGO, IL 60606 | ENGINEERING / TECHNICAL CONSULTING | 21,565,617 | |
| 19 | PRYSMIAN CABLES AND SYSTEMS USA LLC | 700 INDUSTRIAL DR LEXINGTON, SC 29072 | T&S CONSTRUCTION | 69,643,428 | |
| 20 | PSC INDUSTRIAL OUTSOURCING LP | 900 GEORGIA AVE DEER PARK, TX 77536 | ENVIRONMENTAL SERVICES | 1,220,416 | |
| 21 | QUALITECH ENGINEERING LLC | 228 S WABASH STE 900 CHICAGO, IL 60604 | ENGINEERING / TECHNICAL CONSULTING | 2,596,295 | |
| 22 | QUALITY OFFICE INSTALLATIONS INC | 21827 AUSTIN ST LOWELL, IN 46356 | FACILITIES | 367,858 | |
| Form 21 ILCC page 33g | | | | | |

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|----------|------------------------------------|---|---------------------------------------|-------------|
| 1 | QUALITY TRUCK AND TRAILER REPAIR | 4140 S OAKLEY AVE CHICAGO, IL 60609 | FLEET | 540,187 |
| 2 | QUANTA TECHNOLOGY LLC | 4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607 | ENGINEERING / TECHNICAL CONSULTING | 294,189 |
| 3 | QUANTUM CROSSINGS LLC | 111 E WACKER DR STE 990 CHICAGO, IL 60601 | FACILITIES | 4,735,453 |
| 4 | R W BECK GROUP INC | LEIDOS ENGINEERING LLC 1750 PRESIDENTS ST RESTON, VA 20190 | ENGINEERING / TECHNICAL CONSULTING | 1,663,135 |
| 5 | RAILPROS FIELD SERVICES INC | 5605 N MACARTHUR BLVD SUITE 650 IRVING, TX 75038 | DISTRIBUTION CONSTRUCTION | 549,558 |
| 6 | RAM CONSTRUCTION & LANDSCAPING LLC | 24741 W EASY ST PLAINFIELD, IL 60586 | GAS CONSTRUCTION | 2,212,039 |
| 7 | REMITCO LLC | 3680 VICTORIA ST N SHOREVIEW, MN 55126 | CUSTOMER SERVICE | 1,077,386 |
| 8 | RESOURCE INNOVATIONS INC | 719 MAIN STREET SUITE A HALF MOON BAY, CA 94019 | ENERGY EFFICIENCY | 196,360,510 |
| 9 | RF DEMAND SOLUTIONS, LLC | 6501 SCOTT LANE CRYSTAL LAKE, IL 60014 | IT TELECOM | 377,832 |
| 10 | RIDGELINE CONSULTANTS LLC | 1661 AUCUTT RD MONTGOMERY, IL 60538 | FACILITIES | 1,303,400 |
| 11 | RIDGEWORTH ROOFING COMPANY INC | 121 ONTARIO ST FRANKFORT, IL 60423 | FACILITIES | 1,427,682 |
| 12 | ROGERS HELICOPTERS INC | 5508 E AIRCORP WAY FRESNO, CA 93727 | T&S CONSTRUCTION | 3,146,056 |
| 13 | RR DONNELLEY & SONS COMPANY | 35 W WACKER DR CHICAGO, IL 60601 | CUSTOMER SERVICE | 3,411,920 |
| 14 | RUIZ CONSTRUCTION SYSTEMS INC | 1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016 | T&S CONSTRUCTION | 41,071,840 |
| 15 | SATELLITE SHELTERS INC | 2530 XENIUM LN N STE 150 MINNEAPOLIS, MN 55441 | EQUIPMENT RENTAL | 492,124 |
| 16 | SECURITY DOOR INC | 2733 SAMUELSON RD PORTAGE, IN 46368 | FACILITIES | 400,864 |
| 17 | SEEL LLC | 7140 W FORT ST DETROIT, MI 48209 | ENERGY EFFICIENCY | 37,966,915 |
| 18 | SHIVE-HATTERY INC | 316 SECOND ST SE STE 500 CEDAR RAPIDS, IA 52401 | FACILITIES | 376,787 |
| 19 | SIDLEY & AUSTIN | 55 W MONROE ST 20TH FL ATTN MICHELLE PALMER-DANI CHICAGO, IL 60603 | LEGAL SERVICES | 2,279,015 |
| 20 | SIEMENS ENERGY INC | 8841 WADFORD DRIVE RALEIGH, NC 27616 | ENGINEERING / TECHNICAL CONSULTING | 5,018,264 |
| 21 | SLIPSTREAM GROUP INC | 749 UNIVERSITY ROW SUITE 320 MADISON, WI 53705 | ENERGY EFFICIENCY | 6,456,746 |
| 22 | SMITH HEMMESCH BURKE KACZYNSKI | 10 SOUTH LASALLE STREET SUITE 2660 CHICAGO, IL 60603 | LEGAL SERVICES | 268,690 |

| | | | |
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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3. Designate with an asterisk associated companies.

| Line No. | Item (a) | | | Amount (b) |
|----------|--|--|------------------------------------|------------|
| 1 | SONOMA UNDERGROUND SERVICES INC | 103 FORD DR NEW LENNOX, IL 60451 | DISTRIBUTION CONSTRUCTION | 15,490,938 |
| 2 | SPECIALTY CONSULTING INC | 2942 WEST VAN BUREN ST CHICAGO, IL 60612 | ENVIRONMENTAL SERVICES | 13,682,272 |
| 3 | SPEC-TEC LLC | 831 MAPLE AVE HOMEWOOD, IL 60430 | EQUIPMENT RENTAL | 392,513 |
| 4 | STANTEC CONSULTING SERVICES INC | 6110 FROST PLACE LAUREL, MD 20707 | ENVIRONMENTAL SERVICES | 4,789,415 |
| 5 | STERLING SITE ACCESS SOLUTIONS LLC | 501 E 151ST ST PHOENIX, IL 60426 | T&S CONSTRUCTION | 31,966,585 |
| 6 | STEVENSON CRANE SERVICE INC | 410 STEVENSON DR BOLINGBROOK, IL 60440 | EQUIPMENT RENTAL | 2,991,702 |
| 7 | SUPERIOR PETROLEUM MARKETERS INC | 2336 ALBRIGHT LN WHEATON, IL 60189 | FLEET | 953,745 |
| 8 | SURGE STAFFING SOLUTIONS INC | 5132 LUNT AVE SKOKIE, IL 60077 | ADVERTISING AND MARKETING | 1,118,285 |
| 9 | SURVEYING AND MAPPING LLC | 4801 SOUTHWEST PARKWAY BLDG 2 SUITE 100 AUSTIN, TX 78735 | ENGINEERING / TECHNICAL CONSULTING | 333,116 |
| 10 | SWANSON MARTIN & BELL LLP | 330 N WABASH AVE STE 3300 CHICAGO, IL 60611 | LEGAL SERVICES | 466,580 |
| 11 | TALMAN CONSULTANTS LLC | 900 OAKMONT LANE SUITE 350 WESTMONT, IL 60559 | ENGINEERING / TECHNICAL CONSULTING | 351,244 |
| 12 | TEMPEST ENERGY LLC | 800 WINDWARD DRIVE SUITE C COVINGTON, LA 70433 | DISTRIBUTION CONSTRUCTION | 7,830,580 |
| 13 | THE ARTCRAFT GROUP INC | . | PROMOTIONAL ITEMS | 287,222 |
| 14 | THE CARA GROUP INC | ONE LINCOLN CENTRE 18W140 BUTTERFIELD RD OAKBROOK TERRACE, IL 60181 | TRAINING | 298,900 |
| 15 | THREE PHASE LINE CONSTRUCTION INC | 127 PARROT AVE STE 2 PORTSMOUTH, NH 03801 | T&S CONSTRUCTION | 1,549,930 |
| 16 | THURSTON ELECTRICAL SPECIALTY CO | 17201 S 110TH CT ORLAND PARK, IL 60467 | FACILITIES | 1,288,143 |
| 17 | TRICE CONSTRUCTION CO | 438 W 43RD ST CHICAGO, IL 60438 | DISTRIBUTION CONSTRUCTION | 3,195,818 |
| 18 | TWIG TECHNOLOGIES LLC | 401 S CARLTON AVE WHEATON, IL 60187 | DISTRIBUTION CONSTRUCTION | 1,267,532 |
| 19 | UNIVERSAL MARKETING LLC | 956 DUNDEE AVE ELGIN, IL 60120 | OFFICE SERVICES | 993,437 |
| 20 | UNIVERSAL PROTECTION SERVICE LP DBA ALLIED UNIVERSAL SECURITY | 161 WASHINGTON STREET SUITE 600 CONSHOHOCKEN, PA 19428 | FACILITIES | 356,317 |
| 21 | USIC LOCATING SERVICES INC | 9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240 | DISTRIBUTION CONSTRUCTION | 13,336,342 |
| 22 | UTILITY & IND CONSTRUCTION CO | 9701 S 78TH AVE HICKORY HILLS, IL 60457 | T&S CONSTRUCTION | 882,449 |

| | | | |
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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3. Designate with an asterisk associated companies.

| Line No. | Item (a) | | | Amount (b) |
|----------|--|---|---------------------------------------|------------|
| 1 | V3 COMPANIES LTD | 7325 JANES AVE WOODRIDGE, IL 60517 | ENGINEERING / TECHNICAL CONSULTING | 4,783,089 |
| 2 | VERIZON CONNECT | 20 ENTERPRISE STE 100 ALISO VIEJO, CA 92653 | FLEET | 684,172 |
| 3 | WALKER-MILLER ENERGY SERVICES LLC | 1270 GLEN AVE MOORESTOWN, NJ 08057 | ENERGY EFFICIENCY | 38,053,966 |
| 4 | WAREHOUSE DIRECT INC | MIDWEST OFFICE INTERIORS 10330 ARGONNE WOODS DR WOODRIDGE, IL 60517 | FACILITIES | 301,454 |
| 5 | WEST MONROE PARTNERS LLC | 311 W MONROEST 14TH FL CHICAGO, IL 60606 | IT SOFTWARE | 3,018,650 |
| 6 | WESTERN UTILITY LLC | 2565 PALMER AVE UNIVERSITY PARK, IL 60484 | T&S CONSTRUCTION | 733,494 |
| 7 | WILLIAMS SCOTSMAN INC | 3655 MARKET ST ASTON, PA 19014 | EQUIPMENT RENTAL | 310,027 |
| 8 | WIRE PULSE INC | 1509 WEST BERWYN AVE STE 201B CHICAGO, IL 60640 | IT TELECOM | 5,190,242 |
| 9 | WISCONSIN CENTRAL LTD | 33701 TREASURY CENTRE CHICAGO, IL 60694 | SAFETY FLAGGING | 387,600 |
| 10 | WISS JANNEY ELSTNER ASSOC INC | 330 PFINGSTON ROAD NORTHBROOK, IL 60062 | ENGINEERING / TECHNICAL CONSULTING | 276,349 |
| 11 | WMMS HOLDINGS LLC | 200 WEST ADAMS ST SUITE 1600 CHICAGO, IL 60606 | ENERGY EFFICIENCY | 941,415 |
| 12 | YORK CONSTRUCTION AND MANAGEMENT SERVICES LLC | YORK STREET SERVICES LLC 702 S KARDABLE RD SUITE C-277 ST CHARLES, IL 60174 | DISTRIBUTION CONSTRUCTION | 1,334,810 |
| 13 | ZONES LLC | 1102 15TH ST SW STE 102 AUBURN, WA 98001 | IT HARDWARE | 1,777,642 |
| 14 | AVOQ LLC | 222 W MERCHANDISE MART PLAZA STE 2400 CHICAGO, IL 60654 | ADVERTISING AND MARKETING | 813,540 |
| 15 | CASCADE ENERGY LLC | 630 SW 5TH AVE SUITE 501 PORTLAND, OR 97204 | ENERGY EFFICIENCY | 28,664,618 |
| 16 | COHEN VENTURES INC | 449 15TH STREET SUITE 400 OAKLAND, CA 94612 | ENERGY EFFICIENCY | 1,873,569 |
| 17 | COLLECTIVE STRATEGIC RESOURCES LLC | 2350 HWY 31 NW HARTSELLE, AL 35640 | DISTRIBUTION CONSTRUCTION | 1,148,322 |
| 18 | CONTRACT LAND STAFF LLC | 2245 TEXAS DRIVE SUITE 200 HARTSELLE, AL 35640 | FACILITIES | 601,959 |
| 19 | CRA INTERNATIONAL INC | 200 CLARENDON STREET BOSTON, MA 02116 | BUSINESS CONSULTING | 2,672,001 |
| 20 | DAVID J SIEGEL LLC | 1516 N LINCOLN COURT ARLINGTON HEIGHTS, IL 60004 | LEGAL SERVICES | 1,097,440 |
| 21 | DIVERZIFY BUYER LLC | 865 W IRVING PARK ROAD ITASCA, IL 60143 | FACILITIES | 335,519 |
| 22 | DRONEBASE INC | 8726 S SEPULVEDA BLVD LOS ANGELES, CA 90045 | DISTRIBUTION CONSTRUCTION | 548,734 |

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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|----------|--|---|------------------------------------|------------|
| 1 | E AND E CONSORTIUM LLC | 800 W CENTRAL SUITE 105 MOUNT PROSPECT, IL 60056 | ADVERTISING AND MARKETING | 359,197 |
| 2 | EOCENE ENVIRONMENTAL GROUP INC | 5930 GRAND AVENUE WEST DES MOINES, IA 50266 | VEGETATION MANAGEMENT | 579,960 |
| 3 | IMPULSE ENERGY CONSULTANTS LLC | 116 BAILEY CT NORMAN OK 73072 NORMAN, OK 73072 | DISTRIBUTION CONSTRUCTION | 1,499,264 |
| 4 | INFOSYS LIMITED | 2400 N GLENVILLE DR SUITE C150 RICHARDSON, TX 75082 | IT OUTSOURCING | 360,027 |
| 5 | K AND A ENGINEERING CONSULTING PC | 445 HAMILTON AVE STE 406 WHITE PLAINS, NY 10601 | ENGINEERING / TECHNICAL CONSULTING | 2,288,961 |
| 6 | K SPARKS INC | 3353 TOSCANA CT VALPARAISO, IN 46385 | FACILITIES | 421,296 |
| 7 | KATES DETECTIVE AND SECURITY AGENCY AND SPECIAL EVENT SERVICES | 7810 SOUTH CLAREMONT CHICAGO, IL 60620 | FACILITIES | 363,560 |
| 8 | MCKISSACK AND MCKISSACK INC | 1050 K STREET NW SUITE 300 WASHINGTON, DC 20001 | FACILITIES | 1,183,838 |
| 9 | ONESOURCE RESTORATION LLC | 2438 COLT AVE FRUITLAND, FL 34731 | DISTRIBUTION CONSTRUCTION | 643,115 |
| 10 | OPTIWATT INC | 1212 BROADWAY PLAZA SUITE 211 WALNUT CREEK, CA 94596 | ELECTRIFICATION | 1,045,913 |
| 11 | ORACLE AMERICA INC | PO BOX 203448 DALLAS, TX 75320 | ENERGY EFFICIENCY | 5,393,767 |
| 12 | PERATON LABS INC | 150 MT AIRY ROAD BASKING RIDGE, NJ 07920 | IT PROFESSIONAL SERVICES | 420,164 |
| 13 | PIKE CORPORATION | 2640 W LONE CACTUS DRIVE PHOENIX, AZ 60510 | DISTRIBUTION CONSTRUCTION | 3,119,484 |
| 14 | PROSOURCE INFRASTRUCTURE INC | 7777 W LINCOLN HWY SUITE A FRANKFORT, IL 60423 | FACILITIES | 3,475,201 |
| 15 | RESA SERVICE LLC | 1323 BUTTERFIELD RD SUITE106 DOWNERS GROVE, IL 60515 | ENGINEERING / TECHNICAL CONSULTING | 557,689 |
| 16 | SARGENT AND LUNDY LLC | 55 E MONROE ST CHICAGO, IL 60603 | ENGINEERING / TECHNICAL CONSULTING | 20,979,425 |
| 17 | THE NORTHBRIDGE GROUP INC | 30 MONUMENT SQUARE SUITE 105 CONCORD, MA 01742 | BUSINESS CONSULTING | 2,002,855 |
| 18 | UCHICAGO ARGONNE LLC | 5801 S ELLIS AVENUE CHICAGO, IL 60637 | ELECTRIFICATION | 315,000 |
| 19 | VERMEER ILLINOIS INC | 2801 BEVERLY DR AURORA, IL 60504 | EQUIPMENT RENTAL | 575,781 |
| 20 | AVO MULTI-AMP CORP | 4545 WEST DAVIS STREET DALLAS, TX 75211 | FLEET | 355,287 |
| 21 | BLANK ROME LLP | ONE LOGAN SQUIRE PHILADELPHIA, PA 19103 | LEGAL SERVICES | 357,201 |
| 22 | CARDENAS MARKETING NETWORK LLC | 1459 HUBBARD ST CHICAGO, IL 60642 | ADVERTISING AND MARKETING | 861,023 |

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|----------|---|---|---------------------------------------|------------|
| 1 | CONSTANT TECHNOLOGIES INC | 125 STEAMBOAT AVE NORTH KINGSTOWN, RI 02852 | IT HARDWARE | 700,007 |
| 2 | COTTER CONSULTING LLC | 100 S WACKER DR STE 920 CHICAGO, IL 60606 | ENGINEERING / TECHNICAL CONSULTING | 4,606,526 |
| 3 | CPMH CONSTRUCTION INC | 4049 S NORMAL AVE CHICAGO, IL 60609 | FACILITIES | 2,185,716 |
| 4 | DNV USA INC | 1400 RAVELLO ROAD KATY, TX 77449 | IT SOFTWARE | 514,392 |
| 5 | ENCHANTED ROCK 3 LLC | 1113 VINE ST STE 101 HOUSTON, TX 77002 | T&S CONSTRUCTION | 351,338 |
| 6 | FOREST PRESERVE DIST OF COOK COUNTY | 536 N HARLEM AVE RIVER FOREST, IL 60305 | VEGETATION MANAGEMENT | 2,287,473 |
| 7 | FUGRO USA LAND INC | 13501 KATY FREEWAY SUITE 1050 HOUSTON, TX 77079 | VEGETATION MANAGEMENT | 861,578 |
| 8 | GARFIELD BUILDING MAINTENANCE COMPANY INC | 6638 W 99TH PL CHICAGO RIDGE, IL 60415 | FACILITIES | 764,145 |
| 9 | GRIDCO PARTNERS LLC | 1 WESTBROOK CORPORATE CENTER SUITE 300 WESTCHESTER, IL 60154 | BUSINESS CONSULTING | 479,074 |
| 10 | HELIx ENGINEERING LLC | 24047 W LOCKPORT STREET SUITE 111 PLAINFIELD, IL 60544 | FACILITIES | 426,504 |
| 11 | ILLINOIS RETAIL MERCHANTS ASSOCIATION | 53 W JACKSON BLVD SUITE 518 CHICAGO, IL 60604 | ADVERTISING AND MARKETING | 350,000 |
| 12 | INDEX AR SOLUTIONS LLC | 460 MCLAWS CIRCLE SUITE 230 WILLIAMSBURG, VA 23185 | TRAINING | 735,000 |
| 13 | INSIGHT GLOBAL LLC | 1224 HAMMOND DRIVE STE 1500 ATLANTA, GA 30346 | ENGINEERING / TECHNICAL CONSULTING | 345,407 |
| 14 | JOHN BURNS CONSTRUCTION COMPANY LLC | 999 OAKMONT PLAZA DRIVE SUITE 400 WESTMONT, IL 60559 | T&S CONSTRUCTION | 949,900 |
| 15 | MEDIA WORKS LTD | 1425 CLARKVIEW ROAD SUITE 500 BALTIMORE, MD 21209 | ADVERTISING AND MARKETING | 8,687,403 |
| 16 | PHOENIX FIRE SYSTEMS LLC | 744 NEBRASKA ST FRANKFORT, IL 60423 | FACILITIES | 1,866,521 |
| 17 | RHP RISK MANAGEMENT INC | 8745 W HIGGINS RD SUITE 320 CHICAGO, IL 60631 | IT TELECOM | 2,500,000 |
| 18 | RIGHT MANAGEMENT LLC | 100 MANPOWER PLACE STE 1200 MILWAUKEE, WI 53212 | HR SERVICES | 310,650 |
| 19 | SCALE CONSTRUCTION INC | 2869 S ARCHER AVE 2ND FL CHICAGO, IL 60608 | T&S CONSTRUCTION | 3,160,159 |
| 20 | SET ENVIRONMENTAL INC | 450 SUMAC RD WHEELING, IL 60080 | ENVIRONMENTAL SERVICES | 13,065,505 |
| 21 | STORMTRAP LLC | 1287 WINDHAM PARKWAY ROMEovILLE, IL 60446 | FACILITIES | 700,000 |
| 22 | SUBSTATION ENGINEERING SOLUTIONS LLC | 4849 N MILWAUKEE AVE SUITE 401 CHICAGO, IL 60630 | ENGINEERING / TECHNICAL CONSULTING | 266,219 |

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| Line No. | Item (a) | | | Amount (b) |
|----------|---|---|---------------------------|-------------|
| 1 | TOYAL AMERICA INC | 17401 S BROADWAY LOCKPORT, IL 60441 | ENVIRONMENTAL SERVICES | 268,091 |
| 2 | UNITED RENTALS NORTH AMERICA INC | PO BOX 100711 ATLANTA, GA 30384 | EQUIPMENT RENTAL | 745,259 |
| 3 | URBAN ONE DEVELOPMENTS LLC | 19962 TORRENCE AVE SUITE B LYNWOOD, IL 60411 | VEGETATION MANAGEMENT | 322,811 |
| 4 | WEBER SHANDWICK | IPG DXTRA INC 733 TENTH ST NW WASHINGTON, DC 20001 | ADVERTISING AND MARKETING | 2,439,227 |
| 5 | XYLEM I LLC | 208 E PLUME STREET SUITE 250 NORFOLK, VA 23510 | VEGETATION MANAGEMENT | 1,656,103 |
| 6 | ZIPCAR INC | 300 CENTRE POINTE DRIVE VIRGINIA BEACH, VA 23462 | ELECTRIFICATION | 489,858 |
| 7 | COMMONWEALTH EDISON COMPANY OF INDIANA* | 10 S. DEARBORN STREET CHICAGO, IL 60603 | IT SERVICES | 10,846,956 |
| 8 | EXELON BUSINESS SERVICES COMPANY* | 10 SOUTH DEARBORN STREET CHICAGO, IL 60603 | IT SERVICES | 677,537,212 |
| 9 | | | | |
| 10 | | | | |
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NOTES:

For persons and organizations rendering multiple services during the period, the service with the largest amount of payments associated with it during the period is listed in the table above.

| | | | |
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

| Line No. | Description & Location (a) | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|----------|---|--|---|----------------------------------|
| 1 | Property Previously Devoted to Public Service: | | | |
| 2 | | | | |
| 3 | | | | — |
| 4 | General Warehouse - Stickney | 2,213,813 | | 2,213,813 |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | Property not Previously Devoted to Public Service: | | | |
| 9 | | | | |
| 10 | *Station "M" Site - Plano R.O.W. - 23 tenants | 1,343,930 | | 1,343,930 |
| 11 | Powerton Ash Disposal Site | 1,422,164 | | 1,422,164 |
| 12 | Grand Prairie Land and Easements | 1,049,279 | | 1,049,279 |
| 13 | Santa Fe | 686,307 | | 686,307 |
| 14 | Manteno | 607,011 | | 607,011 |
| 15 | Morris MPG Substation Exp LAND | — | 372,954 | 372,954 |
| 16 | Minor Items Previously Devoted to Public Service - 35 Items | 820,686 | — | 820,686 |
| 17 | Minor Items - Other Nonutility Property - 41 Items | 1,554,068 | — | 1,554,068 |
| 18 | TOTAL | 9,697,258 | 372,954 | 10,070,212 |

19

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

| Line No. | Item (a) | Amount (b) |
|----------|---|---------------|
| 1 | Balance, Beginning of Year | 1,935,976 |
| 2 | Accruals for Year, Charged to: | |
| 3 | (417) Income from Nonutility Operations | — |
| 4 | (418) Nonoperating Rental Income | — |
| 5 | Other Accounts (Depreciation Expense): | 30,108 |
| 6 | | |
| 7 | TOTAL Accruals for Year (Enter Total of lines 3 thru 6) | 30,108 |
| 8 | Net Charges for Plant Retired: | |
| 9 | Book Cost of Plant Retired | 192 |
| 10 | Cost of Removal | — |
| 11 | Salvage (Credit) | 39,645 |
| 12 | TOTAL Net Charges (Enter Total of lines 9 thru 11) | 39,837 |
| 13 | Other Debit or Credit Items (Gain/Loss from land sale) | (39,838) |
| 14 | | |
| 15 | Balance, End of Year (Enter Total of lines 1, 7, 12 and 13) | 1,966,083 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |
| FOOTNOTE DATA | | | |

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2025:

| | | |
|--|----|------------|
| Balance Beginning of Year | \$ | 9,697,258 |
| Additions | | |
| None | | — |
| The Business Resource center has been reclassified to Plant in Service | | |
| Transfers from / to Non - Utility and Plant in Service | | |
| Morris MPG Substation Exp LAND | | 372,954 |
| Business Resource Center Service to Utility Property | | — |
| Minor Items Previously Devoted to Public Service | | — |
| Minor Items - Other Nonutility Property | | — |
| Balance End of Year | \$ | 10,070,212 |

| | | | | |
|--|---|------------------------------|-------------------------------------|--------------------------|
| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2025 | |
| GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE | | | | |
| <p>Instructions:</p> <ol style="list-style-type: none"> For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect. <p style="text-align: center;">See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.</p> | | | | |
| <p style="text-align: center;">COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES</p> <ol style="list-style-type: none"> For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years. Identify, in a footnote, the specific entity used as the source for the capital structure figures. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate. | | | | |
| 1. Components of Formula (Derived from actual book balances and actual cost rates): | | | | |
| Line No. | Title (a) | Amount (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
| 1 | Average Short-Term Debt | S | | |
| 2 | Short Term Interest | | | s |
| 3 | Long-Term Debt | D | | d |
| 4 | Preferred Stock | P | | p |
| 5 | Common Equity | C | | c |
| 6 | Total Capitalization | | | |
| 7 | Average Construction Work in Progress Balance | W | | |
| <p>2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$</p> | | | | |
| <p>3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$</p> | | | | |
| <p>Weighted Average Rate Actually Used for the Year:</p> <p>Rate for Borrowed Funds -</p> <p>Rate for Other Funds -</p> | | | | |

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 22-0486/23-0055/24-0181.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report
Commonwealth Edison Company (1) An Original December 31, 2025

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2025. The rates used in 2025 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

**COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION
RATES**

First Quarter 2025

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate |
|---|-------------------|----------------------|---------------|
| Average Short-term Debt | 173,398 | | |
| Short-Term Interest | | | 4.61 % |
| Long-Term Debt | 12,359,786 | 45.47 % | 4.16 % |
| Preferred Stock | | | |
| Common Equity | 14,819,726 | 54.53 % | 8.91 % |
| Total Capitalization | 27,179,512 | 100.00 % | |
| Average CWIP Balance | 1,368,283 | | |
| Gross Rate for Borrowed Funds | | 2.24% | |
| Rate for Other Funds | | 4.24% | |
| Weighted Average Rate Actually Used for the Quarter | | | |
| Rate for Borrowed Funds | | 2.24% | Note 1 |
| Rate for Other Funds | | 4.24% | |

Second Quarter 2025

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate |
|---|-------------------|----------------------|---------------|
| Average Short-term Debt | 137,225 | | |
| Short-Term Interest | | | 4.67 % |
| Long-Term Debt | 12,359,786 | 45.47 % | 4.16 % |
| Preferred Stock | | | |
| Common Equity | 14,819,726 | 54.53 % | 8.91 % |
| Total Capitalization | 27,179,512 | 100.00 % | |
| Average CWIP Balance | 1,534,253 | | |
| Gross Rate for Borrowed Funds | | 2.14% | |
| Rate for Other Funds | | 4.42% | |
| Weighted Average Rate Actually Used for the Quarter | | | |
| Rate for Borrowed Funds | | 2.14% | Note 1 |
| Rate for Other Funds | | 4.42% | |

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

**COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION
RATES**

Third Quarter 2025

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate |
|---|-------------------|----------------------|---------------|
| Average Short-term Debt | 0 | | |
| Short-Term Interest | | | 0.00 % |
| Long-Term Debt | 12,359,786 | 45.47 % | 4.16 % |
| Preferred Stock | | | |
| Common Equity | 14,819,726 | 54.53 % | 8.91 % |
| Total Capitalization | 27,179,512 | 100.00 % | |
| Average CWIP Balance | 1,779,008 | | |
| Gross Rate for Borrowed Funds | | 1.89% | |
| Rate for Other Funds | | 4.86% | |
| Weighted Average Rate Actually Used for the Quarter | | | |
| Rate for Borrowed Funds | | 1.89% | Note 1 |
| Rate for Other Funds | | 4.86% | |

Fourth Quarter 2025

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate |
|---|-------------------|----------------------|---------------|
| Average Short-term Debt | 0 | | |
| Short-Term Interest | | | 0.00 % |
| Long-Term Debt | 12,359,786 | 45.47 % | 4.16 % |
| Preferred Stock | | | |
| Common Equity | 14,819,726 | 54.53 % | 8.91 % |
| Total Capitalization | 27,179,512 | 100.00 % | |
| Average CWIP Balance | 2,047,796 | | |
| Gross Rate for Borrowed Funds | | 1.89% | |
| Rate for Other Funds | | 4.86% | |
| Weighted Average Rate Actually Used for the Quarter | | | |
| Rate for Borrowed Funds | | 1.89% | Note 1 |
| Rate for Other Funds | | 4.86% | |

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|--|--|---|-------------------------------------|
| CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212) | | | |
| For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. | | | |
| Please note on page, "See FERC Form 1". | | | |
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> | | | |
| Line No. | Name of Account and Description of Item (a) | Number of shares (b) | Amount (c) |
| 1 | Accounts 202 and 205 | | |
| 2 | None | | — |
| 3 | | | |
| 4 | Accounts 203 and 206 | | |
| 5 | None | | — |
| 6 | | | |
| 7 | Account 207 | | |
| 8 | Premium on Common Stock, \$12.50 par value | | 5,020,105,455 |
| 9 | | | |
| 10 | Account 212 | | |
| 11 | None | | — |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | Total | | 5,020,105,455 |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|---|----------------------------------|------------------------------------|---|-------------------------------------|
| DISCOUNT ON CAPITAL STOCK (Account 213) | | | | |
| 1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged. | | | | |
| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) | | |
| 1 | None | — | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
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| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | TOTAL | — | | |
| CAPITAL STOCK EXPENSE (Account 214) | | | | |
| 1. Report the balance at end of the year of capital stock expense for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged. | | | | |
| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) | | |
| 1 | Common Stock | 6,942,925 | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
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| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | TOTAL | 6,942,925 | | |

| | | | | | | |
|--|--|--|------------------------------------|--------------------------------|----------------------------------|-----------------------------------|
| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | | December 31, 2025 | |
| Transactions with Associated (Affiliated) Companies | | | | | | |
| 1. This page shall be completed for calendar years beginning January 1, 2009 and following. 2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000. 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation. 4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation). | | | | | | |
| Line No. | Description of the Good or Service (a) | Name of Associated/ Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) | Regulatory Authority (e) | Method of Determining Charges (f) |
| 1 | Non-power Goods or Services Provided by Affiliate | | | | | |
| 2 | Information Technology | Baltimore Gas & Electric | 107, 456, 920, 923 | 31,026 | ICC Docket 95-0615 | Direct Assignment |
| 3 | Other | Baltimore Gas & Electric | 146 | 1,390 | ICC Docket 95-0615 | Direct Assignment |
| 4 | Information Technology | Pepco Holdings LLC | 107, 108, 923 | 164,673 | ICC Docket 95-0615 | Direct Assignment |
| 5 | Materials | Pepco Holdings LLC | 517, 154 | 327 | ICC Docket 95-0615 | Direct Assignment |
| 6 | Transmission Services | ComEd of Indiana | 565 | 10,846,956 | FERC Approved Service Agreements | Direct Assignment |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Materials | PECO Energy Company | 146 | 98,125 | ICC Docket 95-0617 | Direct Assignment |
| 10 | Information Technology | PECO Energy Company | 920, 107 | 21,631 | ICC Docket 95-0616 | Direct Assignment |
| 11 | | | | | | |
| 12 | Financial Services - Direct | Exelon BSC | 923 | 5,592,490 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 13 | Communications Services - Direct | Exelon BSC | 923 | 182,271 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 14 | Human Resources - Direct | Exelon BSC | 107, 108, 923, 925 | 21,722,223 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 15 | Legal Governance - Direct | Exelon BSC | 426, 923 | 2,470,133 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 16 | Executive Services - Direct | Exelon BSC | 920 | 111,768 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 17 | Utilities Services - Direct | Exelon BSC | 560, 923 | 1,605,242 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 18 | Regulatory Governmental Affairs - Direct | Exelon BSC | 923 | 73 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 19 | Real Estate Services - Direct | Exelon BSC | 923 , 108 , 107 | 25,427 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 20 | Transmission Services - Direct | Exelon BSC | 560 | 1,410 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 21 | Supply Services - Direct | Exelon BSC | 107, 108, 163, 182, 920, 923 | 193,843 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 22 | Information Technology - Direct | Exelon BSC | Various | 163,853,988 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 23 | Legal Services - Direct | Exelon BSC | 426 | (629,814) | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 24 | | | | | | |
| 25 | Financial Services - Indirect | Exelon BSC | 107, 108, 923, 930 | 51,506,033 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 26 | Communications Services - Indirect | Exelon BSC | 426, 923 | 6,769,620 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 27 | Human Resources - Indirect | Exelon BSC | 920, 923, 930 | 2,022,195 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 28 | Legal Governance - Indirect | Exelon BSC | 107, 108, 426, 923, 930 | 17,604,637 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 29 | Executive Services - Indirect | Exelon BSC | 923 | 22,561,098 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 30 | Operations Services - Indirect | Exelon BSC | 920, 923 | 178,604 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 31 | Real Estate Services - Indirect | Exelon BSC | 923, 930, 935 | 3,303,364 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 32 | Security Services - Indirect | Exelon BSC | 107, 566, 923, 930 | 8,708,262 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 33 | Utilities Services - Indirect | Exelon BSC | 107, 560, 566, 588, 903, 923 | 29,078,130 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 34 | Supply Services - Indirect | Exelon BSC | 107, 108, 163, 920, 920, 923, 930 | 12,354,595 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 35 | Information Technology - Indirect | Exelon BSC | Various | 308,756,933 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 36 | Regulatory Governmental Affairs - Indirect | Exelon BSC | 923 | 5,573,695 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 37 | BSC Other - Indirect | Exelon BSC | 920, 923 | 13,990,992 | ICC Docket 00-0295 | See Page 47.1-47.5 |
| 38 | | | | | | |
| | | | | | | |
| 1 | Non-power Goods or Services Provided for Affiliate | | | | | |
| 2 | Real Estate & Facilities | Exelon BSC | 920, 920, 900, 182, 908 | 7,047,002 | ICC Docket 95-0615 | Direct Assignment |

| | | | | | | |
|----|--------------------------------|--------------------------|--------------------------------------|------------|--------------------|-------------------|
| 3 | Fleet Maintenance | Exelon BSC | 920, 184 | 2,708 | ICC Docket 95-0615 | Direct Assignment |
| 4 | Other | Exelon BSC | 107, 146, 923, 920, 426, 930, 935 | 1,143,327 | ICC Docket 95-0615 | Direct Assignment |
| 5 | | | | | | |
| 6 | Construction, O&M & Admin Fees | ComEd of Indiana | 107, 108 | 3,203,952 | ICC Docket 95-0615 | Direct Assignment |
| 7 | | | | | | |
| 8 | Information Technology | Baltimore Gas & Electric | 186, 107, 456, 923 | 13,479 | ICC Docket 95-0616 | Direct Assignment |
| 9 | Legal Department Services | Baltimore Gas & Electric | 146 | 74,832 | ICC Docket 95-0616 | Direct Assignment |
| 10 | | | | | | |
| 11 | Transmission Services | Baltimore Gas & Electric | 456 | 64,127 | ICC Docket 95-0616 | Direct Assignment |
| 12 | Mutual Assistance | PECO Energy Company | 920, 107, 108 | 11,410,403 | ICC Docket 95-0615 | Direct Assignment |
| 13 | Information Technology | PECO Energy Company | 107, 146, 456, 920, 923 | 94,491 | ICC Docket 95-0615 | Direct Assignment |
| 14 | Legal Department Services | PECO Energy Company | 146 | 43,802 | ICC Docket 95-0615 | Direct Assignment |
| 15 | | | | | | |
| 16 | Materials | PECO Energy Company | 146 | 22,113 | ICC Docket 95-0615 | Direct Assignment |
| 17 | Transmission Services | PECO Energy Company | 456, 920 | 81,986 | ICC Docket 95-0615 | Direct Assignment |
| 18 | | | | | | |
| 19 | Information Technology | Pepco Holdings LLC | 186, 107, 923 | 20,896 | ICC Docket 95-0615 | Direct Assignment |
| 20 | Legal Department Services | Pepco Holdings LLC | 146 | 62,411 | ICC Docket 95-0615 | Direct Assignment |
| 21 | Mutual Assistance | Pepco Holdings LLC | 107, 108, 920 | 2,089,003 | ICC Docket 95-0615 | Direct Assignment |
| 22 | Materials | Pepco Holdings LLC | 517, 154 | 4,760 | ICC Docket 95-0615 | Direct Assignment |
| 23 | Transmission Services | Pepco Holdings LLC | 456,000 | 112,291 | ICC Docket 95-0615 | Direct Assignment |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

Transactions with Associated (Affiliated) Companies

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Supplemental Note to Page 47

Schedule Page: 47

Line No.: 22

Column: c

BSC - IT Direct Billing by FERC ACCT:

| FERC | Amount |
|--------------|--------------------|
| 107000 | 84,062,240 |
| 107998 | 115,000 |
| 107999 | — |
| 108100 | 1,627,275 |
| 416000 | 526 |
| 557000 | 1,054,626 |
| 560000 | (44,333) |
| 561700 | 17,564 |
| 562000 | — |
| 566000 | 392,561 |
| 568000 | (32,768) |
| 569100 | 448,004 |
| 570000 | 1,237 |
| 571000 | 3,777 |
| 580000 | (6,799) |
| 582000 | — |
| 586000 | (664,988) |
| 587000 | 75 |
| 569200 | 710,132 |
| 569300 | 2,308,230 |
| 588000 | 26,655,285 |
| 590000 | (240,938) |
| 592000 | 12,952 |
| 593000 | 90,676 |
| 598000 | 1,213,665 |
| 903000 | 16,086,902 |
| 908000 | 4,239,523 |
| 920000 | 981 |
| 923000 | 24,702,839 |
| 930200 | 71,769 |
| 935000 | 921,673 |
| 184000 | 63,057 |
| 105000 | — |
| 935100 | 10,232 |
| 182300 | 33,013 |
| Total | 163,853,988 |

Schedule Page: 47

Line No.: 35

Column: c

BSC - IT Indirect Billing by FERC ACCT:

| FERC | Amount |
|-------------|---------------|
| 107000 | 165,900,020 |
| 107998 | 95,000 |
| 107999 | — |
| 108100 | 1,854,005 |
| 426100 | 3,175 |
| 426500 | 25 |
| 560000 | (50,874) |
| 562000 | — |

| | |
|--------------|--------------------|
| 566000 | 7,839,405 |
| 568000 | (37,602) |
| 569100 | (87,132) |
| 569200 | 65,873 |
| 569300 | (1,052,122) |
| 570000 | 1,506 |
| 571000 | 5,549 |
| 580000 | 7,928 |
| 582000 | — |
| 586000 | 488,073 |
| 587000 | 97 |
| 588000 | 20,367,952 |
| 590000 | (276,488) |
| 592000 | 13,411 |
| 593000 | 13 |
| 598000 | 3,842,836 |
| 903000 | 27,098,156 |
| 908000 | 7,911,233 |
| 923000 | 66,913,739 |
| 930100 | 644 |
| 105000 | — |
| 935200 | 7,852,511 |
| Total | 308,756,933 |

| | | |
|-----------------------------|-----------------|-------------------|
| Name of Respondent | The Report is: | Year of Report |
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2025 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Security, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

- Energy Delivery Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, telephone, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Corporate & Information Security Services (CISS)

Includes the costs of providing Corporate and Information Security services for the Client Companies

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/ Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible.
- The remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; HR Solutions Hub, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.
- Secure Executive Transportation. Ground transportation of executives

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining service costs that cannot be directly charged are allocated to the Utilities based on the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the total of all Client Companies.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, and customer and stakeholder satisfaction.

Utility Strategy & Policy includes utility-wide strategy formulation and implementation, regulator policy/issue alignment and implementation, utility investment and business model strategy and scenario analysis and analytical support to the utilities.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; coordinate of the business planning process and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining Utility Oversight costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, oversees the implementation of FERC Regulations, NERC Reliability Standards and EU Physical CISS Programs to ensure ongoing compliance, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also provides market intelligence and analytic support to strategic transmission studies and other initiatives needed. .

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.

- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

Transmission System Operations Operate, control, and monitor Exelon transmission systems. Perform Transmission Owner Scheduling, System Control, and Dispatch Service functions per PJM Open Access Transmission Tariff Schedule 1A and fulfill all associated PJM Operating Agreement and PJM Manual obligations of a local transmission control center for Exelon.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

Corporate Physical Security Services. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Cost Assignment:

- Cost for Corporate Physical Security services which are specific to one Client Company are directly charged to the respective Client Company.
- The remaining physical security cost are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Compliance, Audit and Risk Services. Includes three separate but complementary teams: Compliance & Ethics, Enterprise Risk Management, Exelon Audit Services (Sarbanes Oxley compliance).

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services. Embedded Communication employees also perform these services for the Utilities.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Strategy, Innovation & Sustainability. Provides strategic support for senior leadership; program leadership for Exelon's sustainable growth strategy, corporate-wide governance, oversight, and support for innovation, environment, and safety functions as well as customer strategy and solutions.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE

- This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
- Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.
- In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.
- If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
- The information may be reported in more detail if direct cost data is available.

| Line No. | Description | Balance at Beginning of Year | Reserve Accrual | Write-offs | Recoveries | Adjustments | Balance at End of Year |
|----------|----------------|------------------------------|-----------------|-------------|------------|-------------|------------------------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) |
| 1 | Total Electric | 143,245,638 | 80,389,827 | 104,881,798 | — | 19,674,934 | 138,428,601 |
| | | | | | | | |
| 2 | Total Gas | — | — | — | — | — | — |
| | | | | | | | |
| 3 | Total | 143,245,638 | 80,389,827 | 104,881,798 | — | 19,674,934 | 138,428,601 |

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

| Line No. | Item (a) | Contra Account (b) | Acquisition Adjustments (Account 114) (c) | Accumulated Provision for Amortization (Account 115) (d) |
|----------|---------------------------|--------------------|---|--|
| 1 | Balance beginning of year | | 2,774,314,255 | 149,374,615 |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
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| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | Balance end of year | | 2,774,314,255 | 149,374,615 |

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 |
|---|--|---------------------------------|---|---|-------------------------------------|
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. | | | | | |
| 2. Give the basis of amounts entered in column (c) for electricity supplied without charge. | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 1 | ADDISON | | 526,045 | | 526,045 |
| 2 | ADELINE | | 2,904 | | 2,904 |
| 3 | ALGONQUIN | | 183,230 | | 183,230 |
| 4 | ALSIP | | 152,684 | | 152,684 |
| 5 | AMBOY | | 24,916 | | 24,916 |
| 6 | ANTIOCH | | 113,732 | | 113,732 |
| 7 | ANTIOCH TWP | | 3,824 | | 3,824 |
| 8 | APPLE RIVER | | 4,324 | | 4,324 |
| 9 | ARLINGTON HEIGHTS | | 1,191,409 | | 1,191,409 |
| 10 | AROMA PARK | | 12,440 | | 12,440 |
| 11 | ASHTON | | 6,832 | | 6,832 |
| 12 | AURORA | | 1,448,284 | | 1,448,284 |
| 13 | AURORA TWP | | 76,793 | | 76,793 |
| 14 | BANNOCKBURN | | 8,217 | | 8,217 |
| 15 | BARRINGTON | | 167,480 | | 167,480 |
| 16 | BARRINGTON HILLS | | 34,111 | | 34,111 |
| 17 | BARTLETT | | 201,530 | | 201,530 |
| 18 | BEACH PARK | | 24,696 | | 24,696 |
| 19 | BEDFORD PARK | | 143,959 | | 143,959 |
| 20 | BEECHER | | 30,673 | | 30,673 |
| 21 | BELLWOOD | | 131,107 | | 131,107 |
| 22 | BELVIDERE | | 140,656 | | 140,656 |
| 23 | BENSENVILLE | | 182,079 | | 182,079 |
| 24 | BENSON | | 4,326 | | 4,326 |
| 25 | BERKELEY | | 54,028 | | 54,028 |
| 26 | BERWYN IL | | 377,870 | | 377,870 |
| 27 | BIG ROCK | | 2,898 | | 2,898 |
| 28 | BLOOMINGDALE | | 200,633 | | 200,633 |
| 29 | BLUE ISLAND | | 121,893 | | 121,893 |
| 30 | BOLINGBROOK | | 728,278 | | 728,278 |
| 31 | BOURBONNAIS | | 125,257 | | 125,257 |
| 32 | BRACEVILLE | | 6,011 | | 6,011 |
| 33 | BRADLEY | | 124,474 | | 124,474 |
| 34 | BRAIDWOOD | | 29,475 | | 29,475 |
| 35 | BRIDGEVIEW | | 97,588 | | 97,588 |
| 36 | PAGE TOTAL | | 6,684,656 | | 6,684,656 |

| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | Year of Report |
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| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 37 | BROADVIEW | | 93,107 | | 93,107 |
| 38 | BROOKFIELD | | 125,999 | | 125,999 |
| 39 | BUFFALO GROVE | | 424,302 | | 424,302 |
| 40 | BUFFALO TWP | | 7,259 | | 7,259 |
| 41 | BULL VALLEY | | 5,681 | | 5,681 |
| 42 | BURBANK | | 91,707 | | 91,707 |
| 43 | BURNHAM | | 32,435 | | 32,435 |
| 44 | BURR RIDGE | | 137,579 | | 137,579 |
| 45 | BYRON | | 16,602 | | 16,602 |
| 46 | CALUMET CITY | | 403,111 | | 403,111 |
| 47 | CALUMET PARK | | 76,310 | | 76,310 |
| 48 | CAPRON | | 6,734 | | 6,734 |
| 49 | CAROL STREAM | | 218,293 | | 218,293 |
| 50 | CARPENTERSVILLE | | 206,670 | | 206,670 |
| 51 | CARY | | 84,164 | | 84,164 |
| 52 | CEDARVILLE | | 10,308 | | 10,308 |
| 53 | CHANNAHON | | 102,165 | | 102,165 |
| 54 | CHEMUNG TWP | | 6,599 | | 6,599 |
| 55 | CHERRY VALLEY | | 83,546 | | 83,546 |
| 56 | CHICAGO HEIGHTS | | 276,381 | | 276,381 |
| 57 | CHICAGO RIDGE | | 149,370 | | 149,370 |
| 58 | CICERO | | 777,158 | | 777,158 |
| 59 | CLARENDON HILLS | | 95,879 | | 95,879 |
| 60 | COAL CITY | | 24,932 | | 24,932 |
| 61 | CORNELL | | 6,148 | | 6,148 |
| 62 | CORTLAND | | 15,609 | | 15,609 |
| 63 | COUNTRY CLUB HILLS | | 115,618 | | 115,618 |
| 64 | COUNTRYSIDE | | 69,743 | | 69,743 |
| 65 | CREST HILL | | 68,395 | | 68,395 |
| 66 | CRESTWOOD | | 84,959 | | 84,959 |
| 67 | CRETE | | 48,413 | | 48,413 |
| 68 | CRYSTAL LAKE | | 378,519 | | 378,519 |
| 69 | DAKOTA | | 7,369 | | 7,369 |
| 70 | DANA | | 3,596 | | 3,596 |
| 71 | DARIEN | | 74,155 | | 74,155 |
| 72 | PAGE TOTAL | | 4,328,815 | | 4,328,815 |

| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | Year of Report |
|---|--|------------------|---|--|----------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 73 | DAVIS | | 2,600 | | 2,600 |
| 74 | DAVIS JUNCTION | | 18,336 | | 18,336 |
| 75 | DEER PARK | | 21,922 | | 21,922 |
| 76 | DEERFIELD | | 208,551 | | 208,551 |
| 77 | DEKALB | | 277,655 | | 277,655 |
| 78 | DES PLAINES | | 501,990 | | 501,990 |
| 79 | DIAMOND | | 5,200 | | 5,200 |
| 80 | DIXMOOR | | 26,972 | | 26,972 |
| 81 | DIXON | | 148,280 | | 148,280 |
| 82 | DOLTON | | 137,474 | | 137,474 |
| 83 | DUNDEE TWP | | 3,727 | | 3,727 |
| 84 | DURAND | | 4,201 | | 4,201 |
| 85 | DWIGHT | | 33,440 | | 33,440 |
| 86 | EARLVILLE | | 5,645 | | 5,645 |
| 87 | EAST DUNDEE | | 28,818 | | 28,818 |
| 88 | EAST HAZELCREST | | 35,169 | | 35,169 |
| 89 | ELBURN | | 24,171 | | 24,171 |
| 90 | ELGIN | | 727,839 | | 727,839 |
| 91 | ELK GROVE VIL | | 516,815 | | 516,815 |
| 92 | ELMHURST | | 501,186 | | 501,186 |
| 93 | ELMWOOD PARK | | 198,890 | | 198,890 |
| 94 | ELWOOD | | 55,272 | | 55,272 |
| 95 | ERIE | | 7,904 | | 7,904 |
| 96 | ESSEX | | 10,610 | | 10,610 |
| 97 | EVERGREEN PARK | | 225,473 | | 225,473 |
| 98 | FLOSSMOOR | | 178,614 | | 178,614 |
| 99 | FORD HEIGHTS | | 37,953 | | 37,953 |
| 100 | FOREST PARK | | 106,362 | | 106,362 |
| 101 | FORESTVIEW | | 53,975 | | 53,975 |
| 102 | FORRESTON | | 219,989 | | 219,989 |
| 103 | FOX LAKE | | 110,605 | | 110,605 |
| 104 | FOX RIVER GR | | 22,132 | | 22,132 |
| 105 | FRANKFORT | | 100,621 | | 100,621 |
| 106 | FRANKFORT TWP | | 20,897 | | 20,897 |
| 107 | FRANKLIN GROVE | | 15,781 | | 15,781 |
| 108 | PAGE TOTAL | | 4,595,069 | | 4,595,069 |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 | |
|---|---|------------------------------------|---|---|--------------|
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 109 | FRANKLIN PARK | | 205,623 | | 205,623 |
| 110 | FREEPORT | | 247,028 | | 247,028 |
| 111 | FULTON | | 23,888 | | 23,888 |
| 112 | GARDNER | | 3,860 | | 3,860 |
| 113 | GENOA | | 71,652 | | 71,652 |
| 114 | GERMAN VALLEY | | 5,863 | | 5,863 |
| 115 | GILBERTS | | 27,010 | | 27,010 |
| 116 | GLEN ELLYN | | 318,711 | | 318,711 |
| 117 | GLENCOE | | 136,336 | | 136,336 |
| 118 | GLENDAL HEIGHTS | | 251,119 | | 251,119 |
| 119 | GLENVIEW | | 561,359 | | 561,359 |
| 120 | GLENWOOD | | 93,244 | | 93,244 |
| 121 | GODLEY | | 4,851 | | 4,851 |
| 122 | GOLF | | 3,266 | | 3,266 |
| 123 | GRAND RIDGE | | 2,723 | | 2,723 |
| 124 | GRANT PARK | | 10,060 | | 10,060 |
| 125 | GRAYSLAKE | | 99,170 | | 99,170 |
| 126 | GREEN OAKS | | 5,098 | | 5,098 |
| 127 | GURNEE | | 336,867 | | 336,867 |
| 128 | HAINESVILLE | | 16,296 | | 16,296 |
| 129 | HAMPSHIRE | | 18,506 | | 18,506 |
| 130 | HANOVER PARK | | 320,999 | | 320,999 |
| 131 | HARLEM TWP | | 13,393 | | 13,393 |
| 132 | HARVARD | | 94,633 | | 94,633 |
| 133 | HARVEY | | 108,316 | | 108,316 |
| 134 | HARWOOD HEIGHTS | | 70,019 | | 70,019 |
| 135 | HAWTHORN WOODS | | 41,161 | | 41,161 |
| 136 | HAZELCREST | | 126,629 | | 126,629 |
| 137 | HEBRON | | 10,769 | | 10,769 |
| 138 | HERSCHER | | 20,219 | | 20,219 |
| 139 | HICKORY HILLS | | 84,016 | | 84,016 |
| 140 | HIGHLAND PARK | | 405,269 | | 405,269 |
| 141 | HIGHWOOD | | 27,936 | | 27,936 |
| 142 | HILLSIDE | | 207,897 | | 207,897 |
| 143 | HINCKLEY | | 11,357 | | 11,357 |
| 144 | PAGE TOTAL | | 3,985,143 | | 3,985,143 |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report | |
|---|---|------------------------------------|---|---|--------------|
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 145 | HINSDALE | | 192,039 | | 192,039 |
| 146 | HODGKINS | | 91,503 | | 91,503 |
| 147 | HOFFMAN ESTATES | | 422,872 | | 422,872 |
| 148 | HOMER GLEN | | 31,243 | | 31,243 |
| 149 | HOMETOWN | | 36,883 | | 36,883 |
| 150 | HOMEWOOD | | 110,289 | | 110,289 |
| 151 | HOOPPOLE | | 2,880 | | 2,880 |
| 152 | HUNTLEY | | 232,941 | | 232,941 |
| 153 | INDIAN HEAD PARK | | 21,877 | | 21,877 |
| 154 | INVERNESS | | 12,580 | | 12,580 |
| 155 | ISLAND LAKE | | 50,041 | | 50,041 |
| 156 | ITASCA | | 229,768 | | 229,768 |
| 157 | JOHNSBURG | | 60,020 | | 60,020 |
| 158 | JOLIET | | 860,965 | | 860,965 |
| 159 | JOLIET TWP | | 23,867 | | 23,867 |
| 160 | JUSTICE | | 30,577 | | 30,577 |
| 161 | KANKAKEE | | 142,637 | | 142,637 |
| 162 | KENILWORTH | | 26,249 | | 26,249 |
| 163 | KILDEER | | 14,155 | | 14,155 |
| 164 | KINGSTON | | 3,388 | | 3,388 |
| 165 | KIRKLAND | | 4,445 | | 4,445 |
| 166 | LA GRANGE | | 255,689 | | 255,689 |
| 167 | LA GRANGE PARK | | 50,425 | | 50,425 |
| 168 | LAKE BARRINGTON | | 9,699 | | 9,699 |
| 169 | LAKE BLUFF | | 72,301 | | 72,301 |
| 170 | LAKE FOREST | | 690,692 | | 690,692 |
| 171 | LAKE IN THE HILLS | | 174,984 | | 174,984 |
| 172 | LAKE VILLA | | 60,374 | | 60,374 |
| 173 | LAKE ZURICH | | 171,768 | | 171,768 |
| 174 | LAKEMOOR | | 32,728 | | 32,728 |
| 175 | LAKEWOOD | | 9,867 | | 9,867 |
| 176 | LANARK | | 16,084 | | 16,084 |
| 177 | LANSING | | 156,640 | | 156,640 |
| 178 | LEAF RIVER | | 28,856 | | 28,856 |
| 179 | LELAND | | 2,737 | | 2,737 |
| 180 | PAGE TOTAL | | 4,334,063 | | 4,334,063 |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 | Year of Report December 31, 2025 | |
|---|---|------------------------------------|---|---|--------------|
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 181 | LEMONT | | 142,331 | | 142,331 |
| 182 | LEMONT TWP | | 28,966 | | 28,966 |
| 183 | LENA | | 7,953 | | 7,953 |
| 184 | LIBERTYVILLE | | 241,017 | | 241,017 |
| 185 | LIMESTONE TWP | | 5,855 | | 5,855 |
| 186 | LINCOLNSHIRE | | 73,196 | | 73,196 |
| 187 | LINCOLNWOOD | | 117,576 | | 117,576 |
| 188 | LINDENHURST | | 26,759 | | 26,759 |
| 189 | LISLE | | 188,169 | | 188,169 |
| 190 | LOCKPORT | | 134,506 | | 134,506 |
| 191 | LOMBARD | | 313,850 | | 313,850 |
| 192 | LONG GROVE | | 4,326 | | 4,326 |
| 193 | LOSTANT | | 7,863 | | 7,863 |
| 194 | LOVES PARK | | 117,095 | | 117,095 |
| 195 | LYNDON | | 2,717 | | 2,717 |
| 196 | LYNWOOD | | 64,182 | | 64,182 |
| 197 | LYONS | | 164,742 | | 164,742 |
| 198 | MACHESNEY PARK | | 61,318 | | 61,318 |
| 199 | MALTA | | 10,247 | | 10,247 |
| 200 | MANHATTAN | | 28,722 | | 28,722 |
| 201 | MANTENO | | 94,750 | | 94,750 |
| 202 | MAPLE PARK | | 102,861 | | 102,861 |
| 203 | MARENGO | | 26,675 | | 26,675 |
| 204 | MARKHAM | | 119,148 | | 119,148 |
| 205 | MATTESON | | 299,927 | | 299,927 |
| 206 | MAYWOOD | | 59,419 | | 59,419 |
| 207 | MAZON | | 21,142 | | 21,142 |
| 208 | MCCOOK | | 46,008 | | 46,008 |
| 209 | MCCULLOM LAKE | | 6,447 | | 6,447 |
| 210 | MCHENRY | | 98,312 | | 98,312 |
| 211 | MELROSE PARK IL | | 300,589 | | 300,589 |
| 212 | MENDOTA | | 49,537 | | 49,537 |
| 213 | MERRIONETTE PARK | | 18,728 | | 18,728 |
| 214 | MIDLOTHIAN | | 112,428 | | 112,428 |
| 215 | MILLEDGEVILLE | | 8,436 | | 8,436 |
| 216 | PAGE TOTAL | | 3,105,797 | | 3,105,797 |

| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | Year of Report |
|---|--|------------------|---|--|----------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 217 | MINONK | | 20,654 | | 20,654 |
| 218 | MINOOKA | | 29,284 | | 29,284 |
| 219 | MOKENA | | 41,314 | | 41,314 |
| 220 | MOMENCE | | 4,574 | | 4,574 |
| 221 | MONEE | | 40,756 | | 40,756 |
| 222 | MONROE CENTER | | 3,949 | | 3,949 |
| 223 | MONTGOMERY | | 207,575 | | 207,575 |
| 224 | MORRIS | | 211,444 | | 211,444 |
| 225 | MORRISON | | 45,315 | | 45,315 |
| 226 | MORTON GROVE | | 218,122 | | 218,122 |
| 227 | MOUNT PROSPECT | | 759,933 | | 759,933 |
| 228 | MT MORRIS | | 16,992 | | 16,992 |
| 229 | MUNDELEIN | | 223,121 | | 223,121 |
| 230 | NEW LENOX | | 148,138 | | 148,138 |
| 231 | NILES | | 509,504 | | 509,504 |
| 232 | NORRIDGE | | 75,706 | | 75,706 |
| 233 | NORTH AURORA | | 163,973 | | 163,973 |
| 234 | NORTH BARRINGTON | | 6,943 | | 6,943 |
| 235 | NORTH CHICAGO | | 108,002 | | 108,002 |
| 236 | NORTH RIVERSIDE | | 178,664 | | 178,664 |
| 237 | NORTHBROOK | | 454,884 | | 454,884 |
| 238 | NORTHFIELD | | 93,668 | | 93,668 |
| 239 | NORTHLAKE | | 72,647 | | 72,647 |
| 240 | NUNDA TWP | | 9,751 | | 9,751 |
| 241 | OAK FOREST | | 149,298 | | 149,298 |
| 242 | OAK LAWN | | 461,035 | | 461,035 |
| 243 | OAK PARK | | 614,852 | | 614,852 |
| 244 | OAKBROOK | | 356,593 | | 356,593 |
| 245 | OAKBROOK TER | | 77,681 | | 77,681 |
| 246 | ODELL | | 7,754 | | 7,754 |
| 247 | OLYMPIA FIELDS | | 108,898 | | 108,898 |
| 248 | OREGON | | 22,221 | | 22,221 |
| 249 | OREGON/NASHUA TWP | | 4,554 | | 4,554 |
| 250 | ORLAND HILLS | | 95,759 | | 95,759 |
| 251 | ORLAND PARK | | 599,350 | | 599,350 |
| 252 | PAGE TOTAL | | 6,142,908 | | 6,142,908 |

| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | Year of Report |
|---|--|------------------|---|--|----------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 253 | OSWEGO | | 260,758 | | 260,758 |
| 254 | PALATINE | | 376,270 | | 376,270 |
| 255 | PALOS HEIGHTS | | 135,054 | | 135,054 |
| 256 | PALOS HILLS | | 77,793 | | 77,793 |
| 257 | PALOS PARK | | 69,499 | | 69,499 |
| 258 | PALOS TWP | | 2,992 | | 2,992 |
| 259 | PARK CITY | | 6,838 | | 6,838 |
| 260 | PARK FOREST | | 154,943 | | 154,943 |
| 261 | PARK RIDGE | | 225,442 | | 225,442 |
| 262 | PAW PAW | | 11,325 | | 11,325 |
| 263 | PEARL CITY | | 3,677 | | 3,677 |
| 264 | PECATONICA | | 6,236 | | 6,236 |
| 265 | PEOTONE | | 11,335 | | 11,335 |
| 266 | PEOTONE TWP | | 3,991 | | 3,991 |
| 267 | PHOENIX | | 22,649 | | 22,649 |
| 268 | PINGREE GROVE | | 45,690 | | 45,690 |
| 269 | PLAINFIELD | | 342,254 | | 342,254 |
| 270 | PLAINFIELD TWP | | 10,772 | | 10,772 |
| 271 | PLANO | | 88,363 | | 88,363 |
| 272 | POLO | | 20,460 | | 20,460 |
| 273 | PONTIAC | | 98,188 | | 98,188 |
| 274 | POPLAR GROVE | | 16,643 | | 16,643 |
| 275 | PORT BARRINGTON | | 4,203 | | 4,203 |
| 276 | POSEN | | 63,188 | | 63,188 |
| 277 | PRAIRIE GROVE | | 3,869 | | 3,869 |
| 278 | PROPHETSTOWN | | 13,163 | | 13,163 |
| 279 | PROSPECT HEIGHTS | | 46,865 | | 46,865 |
| 280 | RANSOM | | 3,513 | | 3,513 |
| 281 | RICHMOND | | 15,343 | | 15,343 |
| 282 | RIGHTON PARK | | 86,832 | | 86,832 |
| 283 | RIVER FOREST | | 131,181 | | 131,181 |
| 284 | RIVER GROVE | | 63,340 | | 63,340 |
| 285 | RIVERDALE | | 66,737 | | 66,737 |
| 286 | RIVERSIDE | | 136,983 | | 136,983 |
| 287 | RIVERSIDE TWP | | 3,123 | | 3,123 |
| 288 | PAGE TOTAL | | 2,629,512 | | 2,629,512 |

| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | Year of Report |
|---|--|------------------|---|--|----------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 289 | RIVERWOODS | | 20,217 | | 20,217 |
| 290 | ROBBINS | | 49,818 | | 49,818 |
| 291 | ROCK CITY | | 3,903 | | 3,903 |
| 292 | ROCKDALE | | 16,784 | | 16,784 |
| 293 | ROCKFORD | | 1,554,156 | | 1,554,156 |
| 294 | ROCKFORD TWP | | 61,331 | | 61,331 |
| 295 | ROLLING MDWS | | 272,138 | | 272,138 |
| 296 | ROMEDEVILLE | | 564,923 | | 564,923 |
| 297 | ROSCOE | | 42,903 | | 42,903 |
| 298 | ROSELLE | | 252,050 | | 252,050 |
| 299 | ROSEMONT | | 243,948 | | 243,948 |
| 300 | ROUND LAKE | | 53,180 | | 53,180 |
| 301 | ROUND LAKE BEACH | | 124,520 | | 124,520 |
| 302 | ROUND LAKE HEIGHTS | | 22,005 | | 22,005 |
| 303 | ROUND LAKE PARK | | 21,250 | | 21,250 |
| 304 | SANDWICH | | 100,157 | | 100,157 |
| 305 | SAUK VILLAGE | | 86,288 | | 86,288 |
| 306 | SAUNEMIN | | 3,363 | | 3,363 |
| 307 | SCALES MOUND | | 2,577 | | 2,577 |
| 308 | SCHAUMBURG | | 575,998 | | 575,998 |
| 309 | SCHILLER PARK | | 111,549 | | 111,549 |
| 310 | SENECA | | 16,879 | | 16,879 |
| 311 | SHABBONA | | 7,579 | | 7,579 |
| 312 | SHANNON | | 11,090 | | 11,090 |
| 313 | SHOREWOOD | | 125,867 | | 125,867 |
| 314 | SKOKIE | | 788,160 | | 788,160 |
| 315 | SLEEPY HOLLOW | | 8,699 | | 8,699 |
| 316 | SO CHICAGO HEIGHTS | | 40,139 | | 40,139 |
| 317 | SOMONAUK | | 8,942 | | 8,942 |
| 318 | SOUTH ELGIN | | 110,370 | | 110,370 |
| 319 | SOUTH HOLLAND | | 203,376 | | 203,376 |
| 320 | SOUTH WILMINGTON | | 6,027 | | 6,027 |
| 321 | SPRING GROVE | | 47,223 | | 47,223 |
| 322 | ST ANNE | | 8,152 | | 8,152 |
| 323 | STEGER | | 53,977 | | 53,977 |
| 324 | PAGE TOTAL | | 5,619,538 | | 5,619,538 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|--|------------------|---|--|-----------|
| 325 | STERLING | | 166,818 | | 166,818 |
| 326 | STICKNEY | | 60,451 | | 60,451 |
| 327 | STOCKTON | | 14,172 | | 14,172 |
| 328 | STONE PARK | | 37,612 | | 37,612 |
| 329 | STREAMWOOD | | 256,243 | | 256,243 |
| 330 | STREATOR | | 138,906 | | 138,906 |
| 331 | SUBLETTE | | 2,809 | | 2,809 |
| 332 | SUGAR GROVE | | 41,664 | | 41,664 |
| 333 | SUMMIT | | 37,096 | | 37,096 |
| 334 | SUN RIVER TERRACE | | 7,168 | | 7,168 |
| 335 | SYCAMORE | | 196,384 | | 196,384 |
| 336 | SYMERTON | | 2,886 | | 2,886 |
| 337 | TAMPICO | | 9,870 | | 9,870 |
| 338 | THIRD LAKE | | 2,760 | | 2,760 |
| 339 | THORNTON IL | | 34,633 | | 34,633 |
| 340 | TINLEY PARK | | 408,561 | | 408,561 |
| 341 | TOLUCA | | 5,292 | | 5,292 |
| 342 | UNION | | 2,594 | | 2,594 |
| 343 | UNIVERSITY PARK | | 34,353 | | 34,353 |
| 344 | VERNON HILLS | | 225,853 | | 225,853 |
| 345 | VILLA PARK | | 256,698 | | 256,698 |
| 346 | VOLO | | 26,903 | | 26,903 |
| 347 | WADSWORTH | | 4,927 | | 4,927 |
| 348 | WALNUT | | 6,030 | | 6,030 |
| 349 | WARREN | | 13,318 | | 13,318 |
| 350 | WARRENVILLE | | 118,385 | | 118,385 |
| 351 | WATERMAN | | 7,724 | | 7,724 |
| 352 | WAUCONDA | | 61,136 | | 61,136 |
| 353 | WAUKEGAN | | 492,153 | | 492,153 |
| 354 | WAYNE IL | | 9,722 | | 9,722 |
| 355 | WENONA | | 18,180 | | 18,180 |
| 356 | WEST BROOKLYN | | 3,124 | | 3,124 |
| 357 | WEST CHICAGO | | 137,443 | | 137,443 |
| 358 | WEST DUNDEE | | 122,410 | | 122,410 |
| 359 | WESTCHESTER | | 142,326 | | 142,326 |
| 360 | WESTERN SPRINGS | | 193,544 | | 193,544 |
| 361 | WESTMONT | | 275,442 | | 275,442 |
| 362 | WHEATON | | 563,282 | | 563,282 |
| 363 | WHEELING | | 398,618 | | 398,618 |
| 364 | WILLOW SPRINGS | | 40,503 | | 40,503 |
| 365 | WILLOWBROOK | | 71,084 | | 71,084 |
| 366 | WILMETTE | | 363,751 | | 363,751 |
| 367 | PAGE TOTAL | | 5,012,828 | | 5,012,828 |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | |
|---|--|------------------|---|--|-----------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 | |
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| <p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p> | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 325 | WILMINGTON | | 34,557 | | 34,557 |
| 326 | WINFIELD | | 31,394 | | 31,394 |
| 327 | WINNEBAGO | | 21,331 | | 21,331 |
| 328 | WINSLOW | | 7,273 | | 7,273 |
| 329 | WINTHROP HARBOR | | 68,068 | | 68,068 |
| 330 | WONDER LAKE | | 7,368 | | 7,368 |
| 331 | WOOD DALE | | 76,274 | | 76,274 |
| 332 | WOODRIDGE | | 266,744 | | 266,744 |
| 333 | WOODSTOCK | | 207,322 | | 207,322 |
| 334 | WORTH | | 43,757 | | 43,757 |
| 335 | WORTH TWP | | 4,689 | | 4,689 |
| 336 | YORKVILLE | | 234,131 | | 234,131 |
| 337 | ZION | | 130,465 | | 130,465 |
| 338 | | | | | 0 |
| 339 | | | | | 0 |
| 340 | | | | | 0 |
| 341 | | | | | 0 |
| 342 | | | | | 0 |
| 343 | | | | | 0 |
| 344 | | | | | 0 |
| 345 | | | | | 0 |
| 346 | | | | | 0 |
| 347 | | | | | 0 |
| 348 | | | | | 0 |
| 349 | | | | | 0 |
| 350 | | | | | 0 |
| 351 | | | | | 0 |
| 352 | | | | | 0 |
| 353 | | | | | 0 |
| 354 | | | | | 0 |
| 355 | | | | | 0 |
| 356 | | | | | 0 |
| 357 | | | | | 0 |
| 358 | | | | | 0 |
| 359 | | | | | 0 |
| 360 | | | | | |
| 361 | | | | | |
| 362 | | | | | |
| 363 | | | | | |
| 364 | | | | | |
| 365 | | | | | |
| 366 | | | | | |
| 367 | PAGE TOTAL | | 1,133,373 | | 1,133,373 |

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | | Date of Report (Mo./Da./ December 31, 2025 | Year of Report December 31, 2025 |
|---|--|---------------------------------|---|---|-------------------------------------|
| FRANCHISE REQUIREMENTS (Account 927) (Electric) | | | | | |
| 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. | | | | | |
| 2. Give the basis of amounts entered in column (c) for electricity supplied without charge. | | | | | |
| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
| 368 | Accounts less than \$2,500 (64 items) | | (23,159) | | (23,159) |
| 369 | | | | | |
| 370 | License fees for right-of-way permits | | | | |
| 371 | | | | | |
| 372 | City of Chicago municipal compensation | | | | |
| 373 | in the amount of \$87,632,994.11 is included | | | | |
| 374 | in account 408100, Taxes other than Income | | | | |
| 375 | Taxes. | | | | |
| 376 | | | | | |
| 377 | | | | | |
| 378 | | | | | |
| 379 | | | | | |
| 380 | | | | | |
| 381 | | | | | |
| 382 | | | | | |
| 383 | | | | | |
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| 385 | | | | | |
| 386 | | | | | |
| 387 | | | | | |
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| 397 | | | | | |
| 398 | | | | | |
| 399 | | | | | |
| 400 | | | | | |
| 401 | | | | | |
| 402 | | | | | |
| 403 | | | | | |
| 404 | | | | | |
| 405 | | | | | |
| 406 | ACCOUNT TOTAL | | 47,548,543 | | 47,548,543 |

| | | | | | | | |
|---|-------------------|-----------------|--------------------|------------------------------|-------------------|-------------------|-----------------|
| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | | | December 31, 2025 | |
| TERRITORY SERVED | | | | | | | |
| 1. List below the names of cities, towns and villages in which respondent is furnishing electric service. 2. All communities for which respondent has gas rates on file with this Commission should be listed. | | | | | | | |
| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
| 1 | Addison | 48 | Calumet Park | 95 | Elgin | | |
| 2 | Adeline | 49 | Campus | 96 | Elk Grove Village | | |
| 3 | Algonquin | 50 | Capron | 97 | Elmhurst | | |
| 4 | Alsip | 51 | Carbon Hill | 98 | Elmwood Park | | |
| 5 | Amboy | 52 | Carol Stream | 99 | Elwood | | |
| 6 | Antioch | 53 | Carpentersville | 100 | Emington | | |
| 7 | Apple River | 54 | Cary | 101 | Erie | | |
| 8 | Arlington Heights | 55 | Cedarville | 102 | Essex | | |
| 9 | Aroma Park | 56 | Channahon | 103 | Evanston | | |
| 10 | Ashton | 57 | Cherry Valley | 104 | Evergreen Park | | |
| 11 | Aurora | 58 | Chicago Heights | 105 | Flossmoor | | |
| 12 | Bannockburn | 59 | Chicago Ridge | 106 | Ford Heights | | |
| 13 | Barrington | 60 | Cicero | 107 | Forest Park | | |
| 14 | Barrington Hills | 61 | Clarendon Hills | 108 | Forest View | | |
| 15 | Bartlett | 62 | Coal City | 109 | Forreston | | |
| 16 | Batavia* | 63 | Coleta | 110 | Fox Lake | | |
| 17 | Beach Park | 64 | Compton | 111 | Fox River Grove | | |
| 18 | Bedford Park | 65 | Cornell | 112 | Frankfort | | |
| 19 | Beecher | 66 | Cortland | 113 | Franklin Grove | | |
| 20 | Bellwood | 67 | Country Club Hills | 114 | Franklin Park | | |
| 21 | Belvidere | 68 | Countryside | 115 | Freeport | | |
| 22 | Bensenville | 69 | Crest Hill | 116 | Fulton | | |
| 23 | Benson | 70 | Crestwood | 117 | Gardner | | |
| 24 | Berkeley | 71 | Crete | 118 | Genoa | | |
| 25 | Berwyn | 72 | Crystal Lake | 119 | German Valley | | |
| 26 | Big Rock | 73 | Dakota | 120 | Gilberts | | |
| 27 | Bloomington | 74 | Dana | 121 | Glen Ellyn | | |
| 28 | Blue Island | 75 | Darien | 122 | Glencoe | | |
| 29 | Bolingbrook | 76 | Davis | 123 | Glendale Heights | | |
| 30 | Bonfield | 77 | Davis Junction | 124 | Glenview | | |
| 31 | Bourbonnais | 78 | Deer Grove | 125 | Glenwood | | |
| 32 | Braceville | 79 | Deer Park | 126 | Godley | | |
| 33 | Bradley | 80 | Deerfield | 127 | Golf | | |
| 34 | Braidwood | 81 | DeKalb | 128 | Grand Ridge | | |
| 35 | Bridgeview | 82 | Des Plaines | 129 | Grant Park | | |
| 36 | Broadview | 83 | Diamond | 130 | Grayslake | | |
| 37 | Brookfield | 84 | Dixmoor | 131 | Green Oaks | | |
| 38 | Buckingham | 85 | Dixon | 132 | Greenwood | | |
| 39 | Buffalo Grove | 86 | Dolton | 133 | Gurnee | | |
| 40 | Bull Valley | 87 | Downers Grove | 134 | Hainesville | | |
| 41 | Burbank | 88 | Durand | 135 | Hampshire | | |
| 42 | Burlington | 89 | Dwight | 136 | Hanover Park | | |
| 43 | Burnham | 90 | Earlville | 137 | Harmon | | |
| 44 | Burr Ridge | 91 | East Brooklyn | 138 | Harvard | | |
| 45 | Byron | 92 | East Dundee | 139 | Harvey | | |
| 46 | Cabery | 93 | East Hazel Crest | 140 | Harwood Heights | | |
| 47 | Calumet City | 94 | Elburn | 141 | Hawthorn Woods | | |

* Only wholesale service is provided to this community.

| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | | Year of Report | |
|---|-------------------|-----------------|------------------|------------------------------|------------------|-------------------|-----------------|
| Commonwealth Edison Company | | (1) An Original | | | | December 31, 2025 | |
| TERRITORY SERVED (continued) | | | | | | | |
| 1. List below the names of cities, towns and villages in which respondent is furnishing electric service. 2. All communities for which respondent has gas rates on file with this Commission should be listed. | | | | | | | |
| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
| 142 | Hazel Crest | 192 | Lemont | 242 | Mt Morris | | |
| 143 | Hebron | 193 | Lena | 243 | Mundelein | | |
| 144 | Herscher | 194 | Leonore | 244 | Nelson | | |
| 145 | Hickory Hills | 195 | Libertyville | 245 | New Lenox | | |
| 146 | Highland Park | 196 | Lily Lake | 246 | New Milford | | |
| 147 | Highwood | 197 | Limestone | 247 | Niles | | |
| 148 | Hillside | 198 | Lincolnshire | 248 | Nora | | |
| 149 | Hinckley | 199 | Lincolnwood | 249 | Norridge | | |
| 150 | Hinsdale | 200 | Lindenhurst | 250 | North Aurora | | |
| 151 | Hodgkins | 201 | Lisbon | 251 | North Barrington | | |
| 152 | Hoffman Estates | 202 | Lisle | 252 | North Chicago | | |
| 153 | Holiday Hills | 203 | Lockport | 253 | North Riverside | | |
| 154 | Homer Glen | 204 | Lombard | 254 | Northbrook | | |
| 155 | Hometown | 205 | Long Grove | 255 | Northfield | | |
| 156 | Homewood | 206 | Long Point | 256 | Northlake | | |
| 157 | Hooppole | 207 | Lostant | 257 | Oak Brook | | |
| 158 | Hopkins Park | 208 | Loves Park | 258 | Oak Forest | | |
| 159 | Huntley | 209 | Lyndon | 259 | Oak Lawn | | |
| 160 | Indian Creek | 210 | Lynwood | 260 | Oak Park | | |
| 161 | Indian Head Park | 211 | Lyons | 261 | Oakbrook Terrace | | |
| 162 | Inverness | 212 | Machesney Park | 262 | Oakwood Hills | | |
| 163 | Irwin | 213 | Malta | 263 | Odell | | |
| 164 | Island Lake | 214 | Manhattan | 264 | Ohio | | |
| 165 | Itasca | 215 | Manteno | 265 | Old Mill Creek | | |
| 166 | Johnsburg | 216 | Maple Park | 266 | Olympia Fields | | |
| 167 | Joliet | 217 | Marengo | 267 | Orangeville | | |
| 168 | Justice | 218 | Markham | 268 | Oregon | | |
| 169 | Kangley | 219 | Matteson | 269 | Orland Hills | | |
| 170 | Kankakee | 220 | Maywood | 270 | Orland Park | | |
| 171 | Kempton | 221 | Mazon | 271 | Oswego | | |
| 172 | Kenilworth | 222 | McCook | 272 | Palatine | | |
| 173 | Kildeer | 223 | McCullom Lake | 273 | Palos Heights | | |
| 174 | Kingston | 224 | McHenry | 274 | Palos Hills | | |
| 175 | Kinsman | 225 | Melrose Park | 275 | Palos Park | | |
| 176 | Kirkland | 226 | Mendota | 276 | Park City | | |
| 177 | La Grange | 227 | Merrionette Park | 277 | Park Forest | | |
| 178 | La Grange Park | 228 | Mettawa | 278 | Park Ridge | | |
| 179 | Lake Barrington | 229 | Midlothian | 279 | Paw Paw | | |
| 180 | Lake Bluff | 230 | Milledgeville | 280 | Pearl City | | |
| 181 | Lake Forest | 231 | Minonk | 281 | Pecatonica | | |
| 182 | Lake In The Hills | 232 | Minooka | 282 | Peotone | | |
| 183 | Lake Villa | 233 | Mokena | 283 | Phoenix | | |
| 184 | Lake Zurich | 234 | Momence | 284 | Pingree Grove | | |
| 185 | Lakemoor | 235 | Monee | 285 | Plainfield | | |
| 186 | Lakewood | 236 | Monroe Center | 286 | Plano | | |
| 187 | Lanark | 237 | Montgomery | 287 | Polo | | |
| 188 | Lansing | 238 | Morris | 288 | Pontiac | | |
| 189 | Leaf River | 239 | Morrison | 289 | Poplar Grove | | |
| 190 | Lee | 240 | Morton Grove | 290 | Port Barrington | | |
| 191 | Leland | 241 | Mount Prospect | 291 | Posen | | |

* Only wholesale service is provided to this community.

| Name of Respondent | | This Report Is: | | Date of Report (Mo./Da./Yr.) | | Year of Report | |
|---|-----------------------|-----------------|-------------------|------------------------------|-----------------|-------------------|-----------------|
| Commonwealth Edison Company | | (1) An Original | | | | December 31, 2025 | |
| TERRITORY SERVED (continued) | | | | | | | |
| 1. List below the names of cities, towns and villages in which respondent is furnishing electric service. 2. All communities for which respondent has gas rates on file with this Commission should be listed. | | | | | | | |
| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
| 292 | Prairie Grove | 342 | Stickney | 392 | Winnebago | | |
| 293 | Prophetstown | 343 | Stillman Valley | 393 | Winslow | | |
| 294 | Prospect Heights | 344 | Stockton | 394 | Winthrop Harbor | | |
| 295 | Ransom | 345 | Stone Park | 395 | Wonder Lake | | |
| 296 | Reddick | 346 | Streamwood | 396 | Wood Dale | | |
| 297 | Richmond | 347 | Streator | 397 | Woodridge | | |
| 298 | Richton Park | 348 | Sublette | 398 | Woodstock | | |
| 299 | Ridott | 349 | Sugar Grove | 399 | Worth | | |
| 300 | River Forest | 350 | Summit | 400 | Yorkville | | |
| 301 | River Grove | 351 | Sun River Terrace | 401 | Zion | | |
| 302 | Riverdale | 352 | Sycamore | 402 | | | |
| 303 | Riverside | 353 | Symerton | 403 | | | |
| 304 | Riverwoods | 354 | Tampico | 404 | | | |
| 305 | Robbins | 355 | Third Lake | 405 | | | |
| 306 | Rock City | 356 | Thornton | 406 | | | |
| 307 | Rockdale | 357 | Tinley Park | 407 | | | |
| 308 | Rockford | 358 | Toluca | 408 | | | |
| 309 | Rolling Meadows | 359 | Tonica | 409 | | | |
| 310 | Romeoville | 360 | Tower Lakes | 410 | | | |
| 311 | Roscoe | 361 | Trout Valley | 411 | | | |
| 312 | Roselle | 362 | Union | 412 | | | |
| 313 | Rosemont | 363 | Union Hill | 413 | | | |
| 314 | Round Lake | 364 | University Park | 414 | | | |
| 315 | Round Lake Beach | 365 | Vernon Hills | 415 | | | |
| 316 | Round Lake Heights | 366 | Verona | 416 | | | |
| 317 | Round Lake Park | 367 | Villa Park | 417 | | | |
| 318 | Rutland | 368 | Virgil | | | | |
| 319 | Sandwich | 369 | Volo | | | | |
| 320 | Sauk Village | 370 | Wadsworth | | | | |
| 321 | Saunemin | 371 | Walnut | | | | |
| 322 | Scales Mound | 372 | Warren | | | | |
| 323 | Schaumburg | 373 | Warrenville | | | | |
| 324 | Schiller Park | 374 | Waterman | | | | |
| 325 | Seneca | 375 | Wauconda | | | | |
| 326 | Shabbona | 376 | Waukegan | | | | |
| 327 | Shannon | 377 | Wayne | | | | |
| 328 | Shorewood | 378 | Wenona | | | | |
| 329 | Skokie | 379 | West Brooklyn | | | | |
| 330 | Sleepy Hollow | 380 | West Chicago | | | | |
| 331 | Somonauk | 381 | West Dundee | | | | |
| 332 | South Barrington | 382 | Westchester | | | | |
| 333 | South Chicago Heights | 383 | Western Springs | | | | |
| 334 | South Elgin | 384 | Westmont | | | | |
| 335 | South Holland | 385 | Wheaton | | | | |
| 336 | South Wilmington | 386 | Wheeling | | | | |
| 337 | Spring Grove | 387 | Willow Springs | | | | |
| 338 | St Anne | 388 | Willowbrook | | | | |
| 339 | Steger | 389 | Wilmette | | | | |
| 340 | Sterling | 390 | Wilmington | | | | |
| 341 | Steward | 391 | Winfield | | | | |

* Only wholesale service is provided to this community.

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) December 31, 2025 |
|--|--|---|---|
| CONSTRUCTION OVERHEADS - Electric | | | |
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 44 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> | | | |
| Line No. | Description of Overheads (a) | Total Amount charged for the year (b) | |
| 1 | Outside Professional Services (1) | 190,988,768 | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | Pensions (1) | 41,955,987 | |
| 7 | Benefits (1) | 72,726,204 | |
| 8 | Payroll Taxes (1) | 31,615,473 | |
| 9 | Administration and General and Other Overheads (1) | 23,998,886 | |
| 10 | Operation Support Costs (1) (2) | 143,640,223 | |
| 11 | AFUDC - Debt & Equity (2) | 93,751,119 | |
| 12 | Illinois State Use Tax (1) | 58,760,426 | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | Notes: | | |
| 17 | (1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP). | | |
| 18 | | | |
| 19 | (2) Refer to Page 44a for additional information | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | TOTAL | 657,437,086 | |

| | | | | |
|-----------------------------|--|-----------------|------------------------------|-------------------|
| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | | (1) An Original | | December 31, 2025 |

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item (a) | Number of Watt-Hour Meters (b) | Line Transformers | |
|----------|---|--------------------------------|-------------------|----------------------------|
| | | | Number (c) | Total Capacity (In MV) (d) |
| 1 | Number at Beginning of Year | 4,443,043 | 510,416 | 54,707 |
| 2 | Additions During Year: | | | |
| 3 | Purchases | 42,178 | 1,264 | 224 |
| 4 | Associated with Plant Acquired | | | 253 |
| 5 | Total Additions (Enter Total of lines 3 and 4) | 42,178 | 1,264 | 477 |
| 6 | Reductions During Year: | | | |
| 7 | Retirements | 20,373 | (135) | — |
| 8 | Associated with Utility Plant Sold | | | |
| 9 | Total Reductions (Enter Total of lines 7 and 8) | 20,373 | (135) | — |
| 10 | Number at End of Year (Lines 1+5-9) | 4,464,848 | 511,815 | 55,184 |
| 11 | In Stock | | | |
| 12 | Locked Meters on Customers' Premises | | | |
| 13 | Inactive Transformers on System | | | |
| 14 | In Customers' Use | 4,464,848 | 511,815 | 55,184 |
| 15 | In Company's Use | | | |
| 16 | TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.) | 4,464,848 | 511,815 | 55,184 |

Page 612, Line 3, Column (c) and (d) and Line 7, Column (c) and (d) - For Line Transformers, represents 2025 purchases and retirements, net of adjustments.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
- Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - Air pollution control facilities:
 - Scrubbers, precipitators, tall smokestacks, etc.
 - Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - Monitoring equipment
 - Other
 - Water pollution control facilities:
 - Cooling towers, ponds, piping, pumps, etc.
 - Waste water treatment equipment
 - Sanitary waste disposal equipment
 - Oil interceptors
 - Sediment control facilities
 - Monitoring equipment
 - Other.
 - Solid Waste disposal costs:
 - Ash handling and disposal equipment
 - Land
 - Settling Ponds
 - Other.
 - Noise Abatement Equipment:
 - Structures
 - Mufflers
 - Sound proofing equipment
 - Monitoring equipment
 - Other.
 - Esthetic Costs:
 - Architectural costs
 - Towers
 - Underground lines
 - Landscaping
 - Other.
 - Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - Miscellaneous:
 - Preparation of environmental reports
 - Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - Parks and related facilities
 - Other.
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost (a) | Changes During Year | | | Balance at End of Year (e) | Actual Cost (f) |
|----------|------------------------------------|---------------------|-----------------|-----------------|----------------------------|-----------------|
| | | Additions (b) | Retirements (c) | Adjustments (d) | | |
| 1 | Air Pollution Control Facilities | | | | | |
| 2 | Water Pollution Control Facilities | — | — | — | 9,200,771 | 9,200,771 |
| 3 | Solid Waste Disposal Costs | | | | | |
| 4 | Noise Abatement Equipment | — | — | — | 7,721,089 | 7,721,089 |
| 5 | Esthetic Costs | — | — | — | 15,148,975 | 15,148,975 |
| 6 | Additional Plant Capacity | | | | | |
| 7 | Misc (Identify Significant) | | | | | |
| 8 | TOTAL (Total of Lines 1-7) | — | — | — | 32,070,835 | 32,070,835 |
| 9 | Construction Work in Progress | | | | — | |
| | | | | | | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2025 |

ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

Report expenses under the subheadings listed below.

Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities.

Also include under item 8 licensing and similar fees on such facilities.

In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses (a) | Amount (b) | Actual Expenses (c) |
|----------|---|---------------|------------------------|
| 1 | Depreciation | 75,315 | 75,315 |
| 2 | Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs | 265,044 | 265,044 |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | | |
| 5 | Fly Ash and Sulfur Sludge Removal | | |
| 6 | Difference in Cost of Environmentally Clean Fuels | | |
| 7 | Replacement Power Costs | | |
| 8 | Taxes and Fees | | |
| 9 | Administrative and General | | |
| 10 | Other (identify significant) | | |
| 11 | TOTAL | 340,359 | 340,359 |

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